

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505-2005

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37078
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Latigo Petroleum, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701		7. Lease Name or Unit Agreement Name DEGAS "6" STATE COM
4. Well Location Unit Letter <u>F</u> : 1980 feet from the <u>N</u> line and 1980 feet from the <u>W</u> line Section <u>6</u> Township <u>16S</u> Range <u>35E</u> NMPM County <u>LEA</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4067'		9. OGRID Number 227001
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/23/05 - Ran 319 jts 5 1/2" #17 HCP-110 LT&C. Set @ 13,195'. DVT @ 8414'.

Cement casing as follows: 1st stage lead: 20 bbls chemical wash, 586 sxs 35:65 Poz H+6% Bentonite Gel + 5% (BWOW)+ 0.2% D800+0.2% Antifoamer. Tail: 1470 sxs 50/50 Poz (p/h) + 6% Bentonite Gel + 5% (BWOW)+ 0.2% Uniflac + 0.2% D800 + 0.2% Antifoamer. Displace w/110 bbls 2% KCL. Bump 2000 psi. Float held.

11/24/05 - 2nd stage lead: 1192 sxs 35:65 Poz H+6% Bentonite Gel + 5% (BWOW) + 0.2% Uniflac + 0.2% D800+0.2%

Antifoamer; yield 2.01 slurry wt 12.7 H2O mix wtr 11.17 slurry vol 426 bbls. Tail: 100 sxs Class H + 0.2% Uniflac + 0.2% TIC dispersant + 0.2% D800. Displaced w/2% KCL wtr 195 bbls. Bump 3000 psi. Float held. ND. Set BOP. Jet & clean pits.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 11/29/2005

Type or print name Lisa Hunt
For State Use Only

E-mail address: lhunt@latigopetro.com

Telephone No. (432)684-4293

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE DEC 05 2005
Conditions of Approval (if any):