Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II				3-37086
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of L	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🔯	FEE
District IV	Santa Fe, NM 87	100	6. State Oil & Gas Le	
1220 S. St. Francis Dr., Santa Fe, NM 87505	0 S. St. Francis Dr., Santa Fe, NM			5459
SUNDRY NOT	ICES AND REPORTS ON WELLS	UN 07	7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM: G-101) FOR SUSPECTION FOR PERMIT (FORM: G-101) FORM: G			T I pH	C
PROPOSALS.)			8. Well Number	tate Unit
1. Type of Well: Oil Well Gas Well Other				4
2. Name of Operator			9. OGRID Number	
Yates Petroleum Corporation				575
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210			10. Pool name or Wil	
4. Well Location Unit Letter D:	660 feet from the North	ı line and 6	feet from the	West line
				
Section 5	Township 12S Rar 11. Elevation (Show whether DR,		NMPM Lea	County
	11. Elevation (Show whether DR, 4162'			
Pit or Below-grade Tank Application				
Pit type Depth to Groundwate	er Distance from nearest fresh wa	ater well Dista	nce from nearest surface	water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Con	struction Material	
12. Check	Appropriate Box to Indicate N	ature of Notice. R	Report or Other Da	ta
			•	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P & A				
-	CHANGE PLANS		& A ☐	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 📙	
OTHER:		OTHER:	Recompletion	\boxtimes
	oleted operations. (Clearly state all p			
0 , 1 ,	ork). SEE RULE 1103. For Multiple	le Completions: Atta	ich wellbore diagram o	of proposed completion
or recompletion.				
11-1-05 Set composite plug @ 122	00'.			
	12036-44 and $12046-49$ ' w/66 .42"	holes.		
11-2-05 Acidized Atoka w/1000 gal 7-1/2% Morrow acid w/75 balls.				
11-4-05 Push RBP and set @ 12300'.				
11-7-05 Acidized 12232-36' w/1000 gal 7-1/2% Morrow type acid. 11-8-05 Released RBP @ 12300 and set @ 12100'. Acidized 12036-49' w/1000 gal Morrow type acid.				
11-14-05 Released RBP and TOH. Set 5-1/2" composite plug @ 12010' and capped w/10' cement.				
11-15-05 Perforated Atoka 11893-				
11-16-05 Acidized 11893-11930' v	v/3000 gal 7-1/2% Morrow acid w/2	200 balls.		
2.7/07/11	,			
2-7/8" tubing and packer @ 11670				,
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief. I further ce	rtify that any pit or below-
grade tank has been/will be constructed o	r dosed according to NMOCD guidelines	, a general permit o	r an (attached) alternative	OCD-approved plan .
CICNATURE X	·	D1-+ C	and The Market State of the Sta	NATE 11 20 00
SIGNATURE COMPANY	TALLE I	Regulatory Complian	ice Iechnician I	DATE <u>11-30-05</u>
Type or print name Stormi D	avis E-mail address	stormid@vnenm	com Telephone No	o. 505-748-1471
For State Use Only	D man address.			
	_		a CMAINEED	0=-
A DDD OVED DV	3/3/	DETROLEUN	I Elacus	UEC 0 5 2nns
APPROVED BY: Conditions of Approval (if any).	TITLE_	PETROLEUM	DY	DEC 0 5 2005