

<div>Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 Revised June 10, 2003</div>		
		WELL API NO. 30-025-37117		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		
		State Oil & Gas Lease No. VO-5810				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CONFIDENTIAL</u>				7. Lease Name or Unit Agreement Name  Paisley BGS State Com		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.				8. Well No. 1		
2. Name of Operator Yates Petroleum Corporation				9. Pool name or Wildcat Wildcat Morrow		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471						
4. Well Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>10S</u> Range <u>34E</u> NMPM <u>Lea</u> County						
10. Date Spudded 3-30-05 RH 4-3-05 RT		11. Date T.D. Reached 5-16-05		12. Date Compl. (Ready to Prod.) 7-20-05		
13. Elevations (DF& RKB, RT, GR, etc.) 4249' GR, 4272' KB		14. Elev. Casinghead				
15. Total Depth 12473'		16. Plug Back T.D. 12305'		17. If Multiple Compl. How Many Zones?		
18. Intervals Drilled By		Rotary Tools 40-12473'		Code Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 12268-12299' Morrow				20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run BCS, CNL, Laterolog, CBL				22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)						
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		
20"		Conductor		40'		
13-3/8"		48#		418'		
9-5/8"		36#, 40#		4097'		
5-1/2"		17#		12473'		
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
17-1/2"		420 sx (circ)				
12-1/4"		1355 sx (circ)				
8-3/4"		2775 sx (TOC-3500' calc)				
24. LINER RECORD						
SIZE		TOP		BOTTOM		
SACKS CEMENT		SCREEN				
25. TUBING RECORD						
SIZE		DEPTH SET		PACKER SET		
2-7/8"		12002'		12002'		
26. Perforation record (interval, size, and number) 12268-81' (78), 12283-93' (60) and 12296-99' (18) w/156 .42" holes						
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
12268-99'		1000 gal 7-1/2% Morrow acid				
12268-99'		Frac w/56700 gal 40# Medallion 40Q foam w/53000# 30/50 Interprop				
28. PRODUCTION						
Date First Production 7-28-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing	
Date of Test 8-7-05		Hours Tested 24		Choke Size		
Prod'n For Test Period		Oil - Bbl 2		Gas - MCF 89		
Water - Bbl. 56		Gas - Oil Ratio				
Flow Tubing Press. 350#		Casing Pressure		Calculated 24-Hour Rate		
Oil - Bbl. 2		Gas - MCF 89		Water - Bbl. 56		
Oil Gravity - API - (Corr.)						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Martel Ramirez	
30. List Attachments Deviation Report, Logs						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief						
Signature: <u>Stormi Davis</u>		Printed Name: <u>Stormi Davis</u>		Title: <u>Regulatory Compliance Technician</u> Date: <u>8-8-05</u>		
E-mail Address: <u>stormid@ypcnm.com</u>						

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	10966'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka	11556'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2759'	T. L. Miss Lm	12426'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	4020'	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta	5458'	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T	
T. Blinebry	T. Gr. Wash		T. Morrison	T	
T.Tubb	6944'	T. Delaware	T.Todilto	T	
T. Drinkard	T. Bone Springs		T. Entrada	T	
T. Abo	7782'	T. Rustler	2106'	T. Wingate	T
T. Wolfcamp Lm	9028'	T. Morrow	12098'	T. Chinle	T
T. Penn	T. Austin	12301'	T. Permian	T	
T. Cisco (Bough C)	T. Chester Lm	12358'	T. Penn "A"	T	

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from ..... to ..... feet.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology