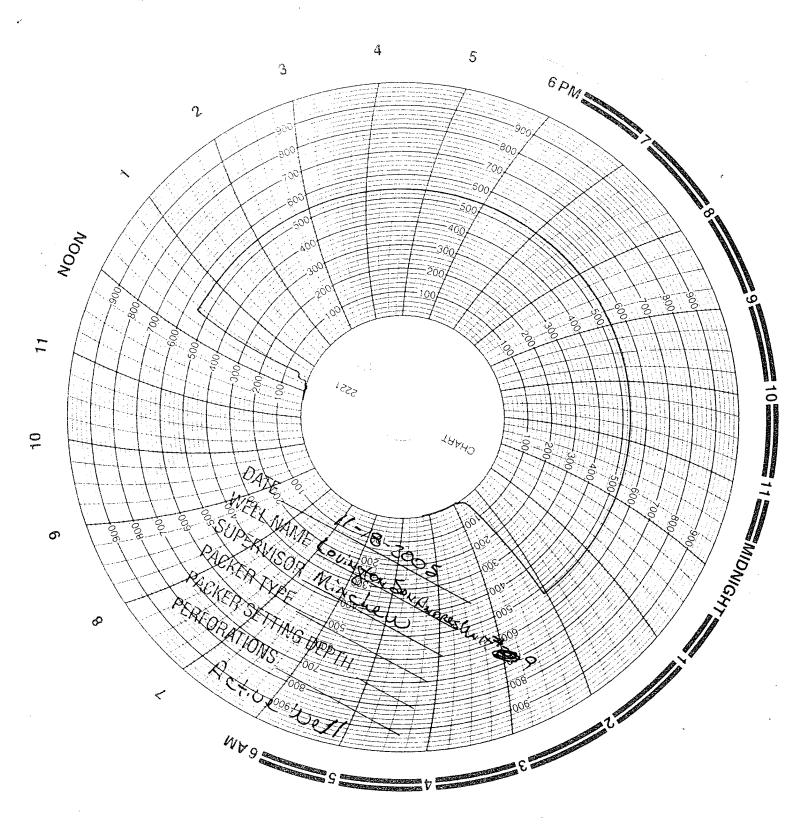
Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District 1 Energy, 1	Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-03800
1301 W. Grand Ave., Artesia, NM 88210 OIL CO	INSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	20 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-2894
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PER PROPOSALS.)		Lovington San Andres Unit (26748) 8. Well Number 9
	Other Injection Well	
2. Name of Operator		9. OGRID Number
Pure Resources, L. P. (150628)		150628
3. Address of Operator		10. Pool name or Wildcat
500 W. Illinois Midland, Texas 79701		Lovington; Grayburg-San Andres (40580)
4. Well Location		
	from the North line and	
Section 36 Township 16-S Range 36-E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
2842' DF		
Pit or Below-grade Tank Application or Closure NA, propose to use Steel Tanks w/BOP Spill Containment, as necessary.		
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A		
TEMPORARILY ABANDON ☐ CHANGE PL PULL OR ALTER CASING ☐ MULTIPLE C	I	
FOLL OR ALTER CASING MOLTIPLE C	OMPL CASING/CEMEN	1 106
OTHER: Propose . □ OTHER: Continue Active Injection Status w/MIT Chart ⊠		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
This well is an injection well with packer set @ 4510'. Per the attached integrity test-chart performed on 11/18/2005, Pure		
Resources, L. P. respectfully requests approval to retain the current active Injection Well Status of this wellbore for use in our		
Secondary Recovery Operations.		
TD @ 5100'		
OH f/4645'-5100' Perfs 4568'-4627'		
13" Csg @ 330'		
9-5/8" Csg @ 3080'		
7" Csg. @ 4645'		
Initial Pressure: 540#		
15 Min. Pressure: 540#		
30 Min. Pressure: 540#		
I hereby certify that the information above is true as	nd complete to the best of my knowledge	re and helief. I further certify that any nit or helow.
grade tank has been/will be constructed or closed according		
SIGNATURE Olanh Bohlma	TITLE Regulatory Agent	DATE_ 11/30/2005
DIGITATORE WANTY		
Type or print name Alan W. Bohling E-mail address: ABohling@chevron.net Telephote No. (432) 498-8662 For State Use Only APPROVED BY: DATE DATE		
For State Use Only		
APPROVED BY: Law William	A THE FIELD REPRESENTATION	DATE
Conditions of Approval (if any):		
V		DEC 0 6 2005



Cherron Rex Inc.

Louington San Haber 120 kg

Lington San Haber 120 kg

Lington San Haber 120 kg

Morrow France 120 kg

Morrow Franc