Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resou	Form C-103 rces May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Lifeigy, withouts and retain resou	WELL API NO. 30-025-10271
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 St. of St. Francis Par	ON 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE X  6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Saina 1 0, 14141 07303	6. State Off & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name E.W. WALDEN
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well  Other	8. Well Number 3
2. Name of Operator		9. OGRID Number 00873
Apache Corp  3. Address of Operator 6120 Sou		10. Pool name or Wildcat
Tulsa, Oi	X 74136-4224	Paddock (49210)
4. Well Location Unit Letter N:	729 feet from the South line	and 2053 feet from the West line
Section 15	Township 22S Range 37E	
	11. Elevation (Show whether DR, RKB, RT,	GR, etc.)
3382' GR  Pit or Below-grade Tank Application or Closure		
Pit typeDepth to Groundw	water Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil		bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A		
PULL OR ALTER CASING		CEMENT JOB
OTHER:		Recomplete to Paddock 🗵
13. Describe proposed or composed wor recompletion.	pleted operations. (Clearly state all pertinent of ork). SEE RULE 1103. For Multiple Complete.	letails, and give pertinent dates, including estimated date tions: Attach wellbore diagram of proposed completion
of recompletion.		16020.288302
9/12 - 15/2005 MIRU. Clean ou	nt well.	
9/16/2005 Set CIBP @ 583	54' dump 35' cmt. Perforate Paddock 5112-511 k with 2000 gals 15% HCl.	
	08  gals gel + 80,000 # 20/40  sand.	12. 200 PA
	RIH with 2-7/8" to 5240'.	Control of the contro
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	RIH with 2-7/8" to 5240'.	SO S
	RIH with 2-7/8" to 5240'.	STATE OF THE STATE
	RIH with 2-7/8" to 5240'.	STREET AND
	RIH with 2-7/8" to 5240'.	Hope we do not have a second and the
	RIH with 2-7/8" to 5240'. rods. Put well on production.	
10/3/2005 Run pump and a	RIH with 2-7/8" to 5240'.  rods. Put well on production.  ZAT  n above is true and complete to the best of my	knowledge and belief. I further certify that any pit or below-
10/3/2005 Run pump and a	RIH with 2-7/8" to 5240'.  rods. Put well on production.  2 A T  n above is true and complete to the best of my or closed according to NMOCD guidelines , a general	wbb Dilknowledge and belief. I further certify that any pit or below-l permit or an (attached) alternative OCD-approved plan.
I hereby certify that the information grade tank has been/will be constructed of	RIH with 2-7/8" to 5240'.  rods. Put well on production.  2	wbb Dilknowledge and belief. I further certify that any pit or below-l permit □ or an (attached) alternative OCD-approved plan □.
I hereby certify that the information grade tank has been/will be constructed of SIGNATURE	RIH with 2-7/8" to 5240'.  rods. Put well on production.   ZH  n above is true and complete to the best of my or closed according to NMOCD guidelines , a general  TITLE Engineering  E-mail address: ela	knowledge and belief. I further certify that any pit or below- l permit or an (attached) alternative OCD-approved plan .  Technician DATE 12/02/2005