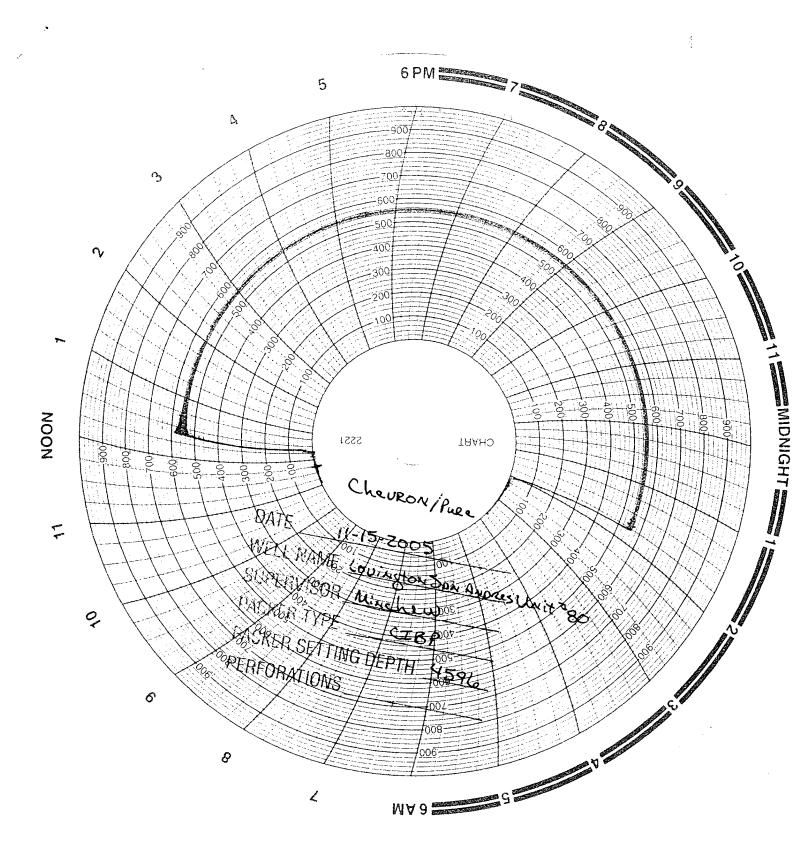
Office District I	State of New Me			Form C-103
	Energy, Minerals and Natu	ral Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-31546	
District III	1220 South St. Fran	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE 🗵	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Salita Fe, INIVI 6	7303	6. State Oil & Gas Lea	se No.
87505			B-7845	
	ES AND REPORTS ON WELLS		7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPEN OR PLI	UG BACK TO A	Lovington San Andres	
DIFFERENT RESERVOIR. USE "APPLICA	TION FOR PERMIT" (FORM C-101) FO	OR SUCH	8. Well Number 80	
PROPOSALS.) 1. Type of Well: Oil Well G	Gas Well Other Temporarily	Ahandanad	o. Well Italiloei oo	
2. Name of Operator	as well Ouler reinporarity	Availabilea	9. OGRID Number	
Pure Resources, L. P. (150628)			150628	
3. Address of Operator			10. Pool name or Wild	cat
500 W. Illinois Midland, Texas 7970) 1		Lovington; Grayburg-S	
		. 181	Lovingion, Grayoutg-S	rail Allules (40300)
4. Well Location				
Unit Letter_O:_	1225feet from the _South_	line and	2485feet from the	Eastline
Section 36	Township 16-S	Range 36-E	NMPM	County LEA
	11. Elevation (Show whether DR,	, RKB, RT, GR, etc.) 网络建筑	di d
	3839' KB			
Pit or Below-grade Tank Application 🗌 or 🤇	Closure 🗌 NA, propose to use Steel Tan	ks w/BOP Spill Contain	nent, as necessary.	· · · · · · · · · · · · · · · · · · ·
Pit typeDepth to Groundwate	erDistance from nearest fresh w	vater well Dis	tance from nearest surface wa	ter
Pit Liner Thickness: mil	Below-Grade Tank: Volume		onstruction Material	
12. Check Ap	ppropriate Box to Indicate N	lature of Notice,	Report or Other Data	ì
NOTICE OF INT	TAITION TO	0.15	050UENT 05005	~~~
NOTICE OF INT		1	SEQUENT REPOR	
- · ·	PLUG AND ABANDON	REMEDIAL WOR		ERING CASING 🔲
 _	CHANGE PLANS	1	ILLING OPNS.□ P AN	ND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲	
OTHER Program			_	·
OTHER: Propose 13. Describe proposed or comple		OTHER: Continu	e Temporary Abandon Sta	atus w/MIT Chart 🗵
13. Describe proposed or comple	ied operations (Clearly state all t	pertinent details, ar		
of atomtic a and an an an an all and all and	-) CEE DILLE 1102 E MARIE		id give pertinent dates, ind	cluding estimated date
of starting any proposed work	k). SEE RULE 1103. For Multip	le Completions: A	ttach wellbore diagram of	roposed completion
of starting any proposed work or recompletion.	c). SEE RULE 1103. For Multip	le Completions: A	ttach wellbore diagram of	proposed completion
of starting any proposed work or recompletion.	k). SEE RULE 1103. For Multip	le Completions: A	ttach wellbore diagram of	proposed completion
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of starting any proposed work or recompletion. This well was TA'd w/ CIBP set (Resources, L. P. respectfully requ	 see RULE 1103. For Multip 4596' on 03/14/1998. Per the augests approval to retain the Tempo 	le Completions: A ttached integrity te	ttach wellbore diagram of st-chart performed on 11/	proposed completion
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of starting any proposed work or recompletion. This well was TA'd w/ CIBP set (Resources, L. P. respectfully require Secondary and CO2 Tertian TD @ 5145' PBTD @ 5096' Perfs f/4654'-5090'	(a) SEE RULE 1103. For Multip (a) 4596' on 03/14/1998. Per the arguests approval to retain the Tempory Recovery Operations.	le Completions: A ttached integrity te	ttach wellbore diagram of st-chart performed on 11/	proposed completion
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Chermon 12 & Inc.

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Surface=0

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