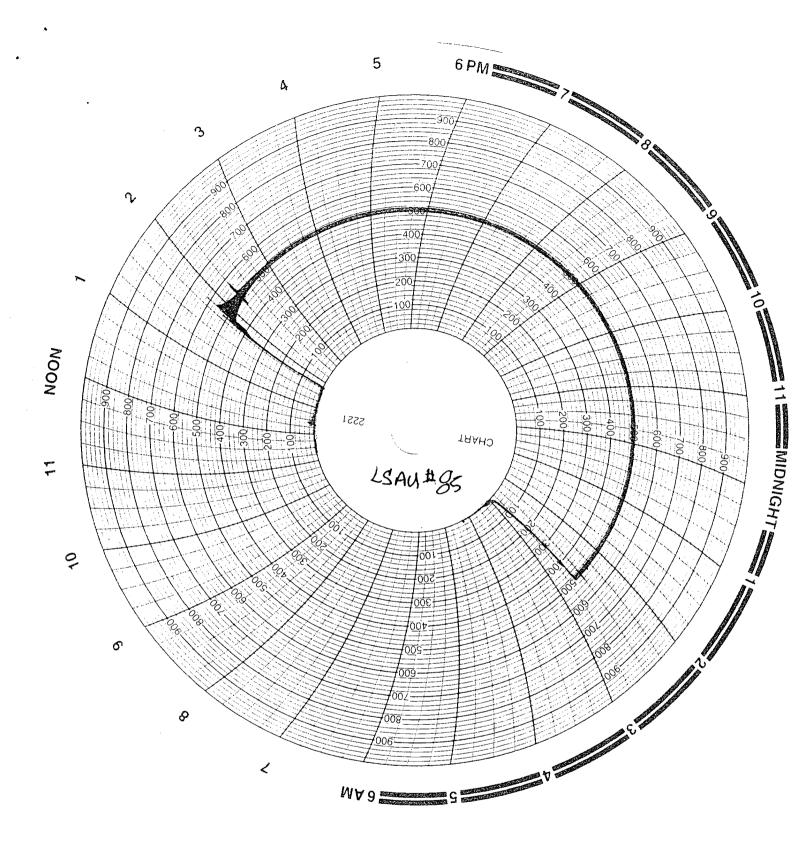
Submit 3 Copies To Appropriate District Office	State of New Menico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-31551
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-2359
	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION"	TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FÖRM C-101) FOR SUCH	Lovington San Andres Unit (26748) 8. Well Number 85
PROPOSALS.)	Wall Char Tammananily Abandanad	8. Well Number 85
1. Type of Well: Oil Well Gas 2. Name of Operator	Well Other Temporarily Abandoned	9. OGRID Number
Pure Resources, L. P. (150628)		150628
3. Address of Operator		10. Pool name or Wildcat
500 W. Illinois Midland, Texas 79701		Lovington; Grayburg-San Andres (40580)
4. Well Location		
Unit Letter H : 1335 feet from the North line and 120 feet from the East line		
Section 1	Township 17-S Range 36-E	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3822' GR		
Pit or Below-grade Tank Application or Closure NA, propose to use Steel Tanks w/BOP Spill Containment, as necessary.		
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls;	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTE		IBSEQUENT REPORT OF:
<u> </u>	UG AND ABANDON REMEDIAL WO	
		PAND A
PULL OR ALTER CASING MI	ULTIPLE COMPL CASING/CEME	ENT JOB
OTHER: Propose	. OTHER: Failed	TA Re-test—Prep to P&A
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
This well was TA'd w/ CIBP set @ 4611'on 07/22/1999. Per the attached integrity test-chart performed on 11/14/2005, this well		
failed its re-test for continued TA Status. Pure Resources, L. P. respectfully requests an extension of time with Temporarily		
Abandoned Status of this wellbore to acquire AFE/WIO approvals, bidding well pluggers, scheduling rig and acquiring OCD		
approved P&A C-103. This will allow for properly planning, proposing and executing permanent Plug and Abandonment of this		
wellbore.		
TD @ 5160' PBTD @ 5112'		
Perfs f/4638'-5020'		
8-5/8" Csg @ 1300"		24.25.26.3
5-1/2" Csg. @ 5160'		(3)23
Initial Pressure: 510# (With st	urface csg. closed, ran good chart. Circ out surfa	ice (so)
15 Min. Pressure: 510# (With surface csg. closed, ran good chart. Circ out surface csg.)		
30 Min. Pressure: 510# (With surface csg. closed, ran good chart. Circ out surface csg.)		
The state of the s		
I hereby certify that the information above is true and complete to the best of my knowledge, and belief. If urther certify, that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE alante Bold	mgTITLE_Regulatory Agen	tDATE11/30/2005
Type or print name Alan W. Bohling E-mail address: ABohling@chevron.net Telephone No. (432) 498-8662		
For State Use Only	L-man address. ADdmin	TO TOUR TOUR TOUR TOUR TOUR TOUR TOUR TO
212	and the second second second second	VE WISTAFF MANAGER
Ψ 1 1 1	OC FIELD REPRESENTATI	VE IVSTAFF MANAGER
APPROVED BY: Lay W.	OC FIELD REPRESENTATI	DATE
APPROVED BY: Conditions of Approval (if any):		DEC 0 6 2005



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