

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31569
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit (26749)
8. Well Number 135
9. OGRID Number 150628
10. Pool name or Wildcat Lovington; Paddock (40660)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Temporarily Abandoned	
2. Name of Operator Pure Resources, L. P. (150628)	
3. Address of Operator 500 W. Illinois Midland, Texas 79701	
4. Well Location Unit Letter <u>B</u> : <u>137</u> feet from the <u>North</u> line and <u>2485</u> feet from the <u>East</u> line Section <u>6</u> Township <u>17-S</u> Range <u>37-E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3807' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> NA, propose to use Steel Tanks w/BOP Spill Containment, as necessary.	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Propose ☐

OTHER: Continue Temporary Abandon Status w/MIT Chart ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was TA'd w/ CIBP set @ 5971' on 01/26/2000. Per the attached integrity test-chart performed on 11/16/2005, Pure Resources, L. P. respectfully requests approval to retain the Temporarily Abandoned Status of this wellbore for potential use in future Secondary and CO2 Tertiary Recovery Operations.

TD @ 6460'
Perfs f/6015'-6287'
8-5/8" Csg @ 1335'
5-1/2" Csg. @ 6460'

This Approval of Temporary
Abandonment Expires 11/16/10

Initial Pressure: 570#
15 Min. Pressure: 570#
30 Min. Pressure: 570#

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

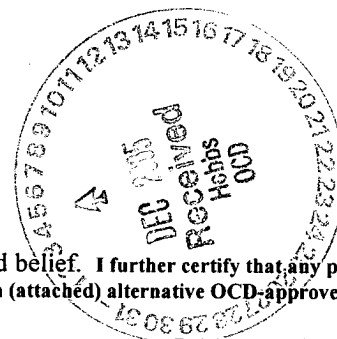
SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 11/30/2005

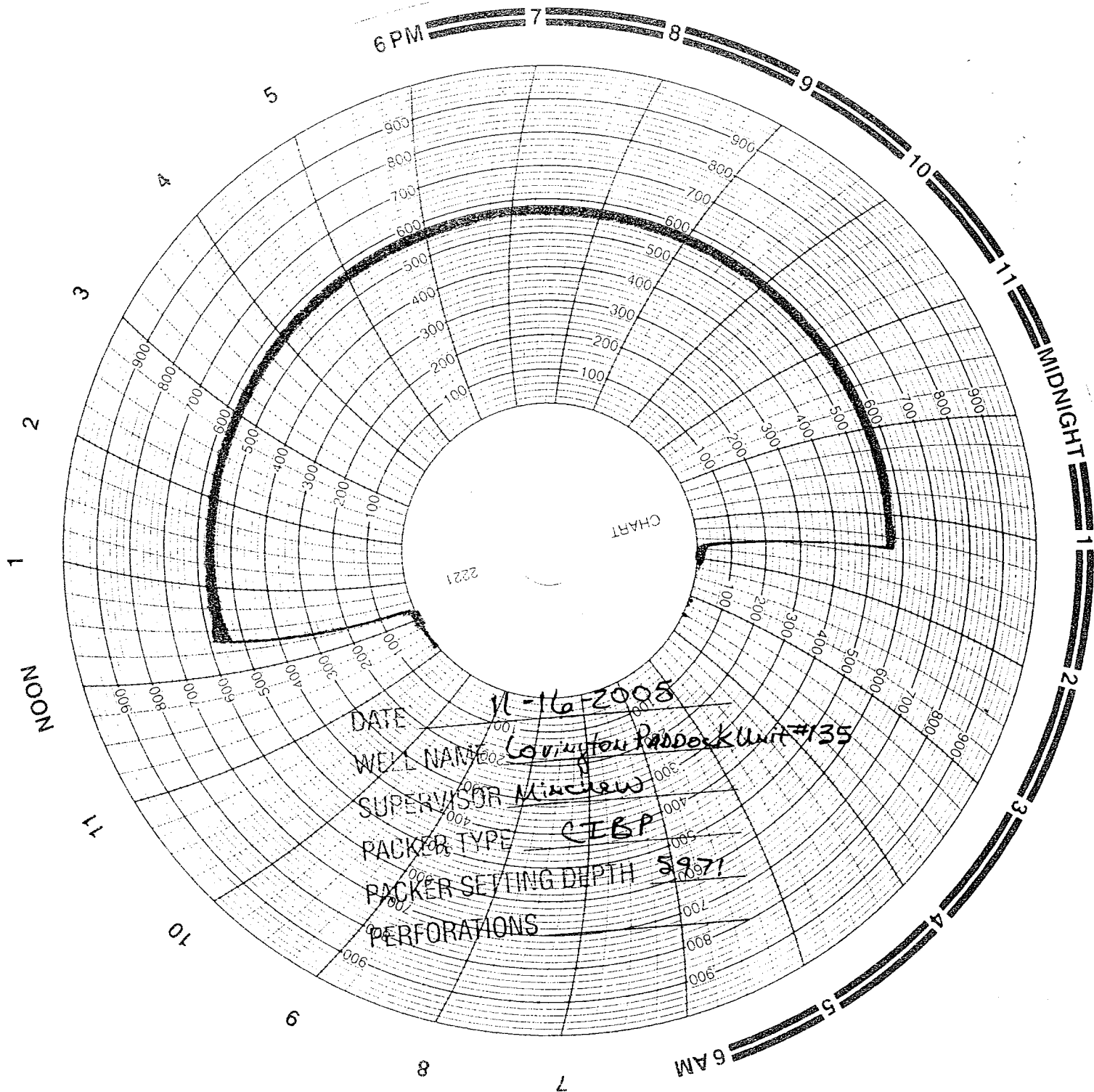
Type or print name Alan W. Bohling E-mail address: ABohling@chevron.net Telephone No. (432) 498-8662

For State Use Only

APPROVED BY: Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 06 2005

Conditions of Approval (if any):





DATE 11-16-2005
WELL NAME Lovington Paddock Unit #135
SUPERVISOR Minchew
RACKER TYPE CTBP
RACKER SETTING DEPTH 5971
PERFORATIONS

Chenoweth USA Inc.
Chenoweth Paddock Unit #135
Huntington Casino = 0
Surface = 0
Surface 11/1/2005
November 11/1/2005
No new Energy
J. Chenoweth