Office Office	State of New Me		Form C-103
District I	Energy, Minerals and Natu	ral Resources	WELL API NO. May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		1 3	30-025-36643
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		DIAISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		ncis Dr.	STATE ⊠ FEE □
District IV Santa Fe, NM 87505		7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPEN OR PL	JG BACK TO A	Keller 4 State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		OR SUCH	
1. Type of Well: Oil Well Gas Well Other		1	8. Well Number 1
2. Name of Operator		9	9. OGRID Number
Devon Energy Production Company, LP			6137
3. Address of Operator			10. Pool name or Wildcat
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198		5) 552-8198	Wildcat
4. Well Location			
Unit LetterK:_	_1980feet from the _South_	line and1	475feet from theWestline
Section 4	23S Township 35E		NMPM County Lea
建 学。2.2.3.444.5.454	11. Elevation (Show whether DR	RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application ☐ or	3537' GR		- Committee of the Comm
-	terDistance from nearest fresh v		nce from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Cons	struction Material
12. Check A	ppropriate Box to Indicate N	ature of Notice, R	eport or Other Data
NOTICE OF IN	FENTION TO	CLIDC	COUCNT DEDODE OF
NOTICE OF INT	_		EQUENT REPORT OF: ALTERING CASING
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK COMMENCE DRILL	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
	MOLINICE COMICE	ONO NO POLINEIVI	
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OTHER: Change in Original APD		OTHER:	
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