DISTRICT II

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505

WELL ATTIO.	
30-025-37156	
5. Indicate Type of Lease	
STATE X	FFF

811 South First, Artes	sia, NM 8821	10			<del>.</del> .	1-01W	30	10-12 10-23		s	TATE X	F	EE
DISTRICT III 1000 Rio Brazos Rd.,	Aztec, NM 8	7410				white Mi	e eg	$\hat{R}_{2}^{A}$ 6	. State Oil & -4199	Gas Lease No.			
WELL	COMPLET	TION OR RE	COMPLE	ETION REF	ORT	AND I	_ogः	7					
1. Type of Well: OIL WELL		WELL	DRY	OTHER		31811		7	. Lease Nai	me or Unit A	greement l	Name	
b. Type of Completion NEW WORK WELL OVER		pen PLUG		DIFF RESVR 01	THER			Tr	out State				
2. Name of Operator								8	B. Well No.				
Mack Energy Corpo								1					
3. Address of Operator P.O. Box 960, Artes 4. Well Location		211-0960						_		e or Wildcat en Associat	ed		
Unit Letter	<u>M</u> :	330 Fee	t From The	Sou	ıth	Lii	ne and	990	Feet	From The	W	est	Lin
Section	18		vnship	16S	Range		32E	NM	РМ	Lea	a		County
10. Date Spudded	11. Date TI		12. Date C	Compl. (Ready t			13. Eleva	itions (DF &		GR, etc.)	14. Elev.	Casingh	
9/6/2005	<u> </u>	9/2005		9/26/200:				4380	O' RKB		<u> </u>	4371'	
15. Total Depth	16.	Plug Back TD		17. If Multiple Con Many Zones?	mpl. How		18.	Intervals Drilled By	Rotary To		Cable	Tools	
4245	<u> </u>	4236								Yes		<u>.</u>	
19. Producing Interval(s	s), of this com	ipletion - Top, E	lottom, Name	e						20. Was Di		-	ade
3640-3666', Queen											Ye	S	
21. Type Electric and O	_			_					22. Was V	Well Cored			
Gamma Ray, Neutro	on, Density	, Lateralog, S	pectral Ga	mma Ray							No		
.23.		CA	SING RI	ECORD (I	Report	t all s	trings	set in w	ell)				
CASING SIZE	WEIC	HT LB./FT.	1	TH SET	_	DLE SI			•	RECORD	AN	4OUNT	PULLE
13 3/8		48	3	361		17 1/2			550 s			Non	
8 5/8	2	4 & 32	2	570		12 1/4			1100	sx		Nor	ie
5 1/2	1.5	5.5 & 17	4	236		7 7/8			963 s	x		Nor	ne
			<u>]</u>										
24.		LIN	ER RECO	RD				25.	T	UBING RI	ECORD		
SIZE	TOP	В	оттом	SACKS CE	MENT	SC	CREEN		SIZE	DEPT	H SET	PAC	CKER SE
				ļ					2 3/8	36	598		
		<u> </u>											
26. Perforation reco	rd (interva	ıl, size, and r	number)						T	RE, CEME			
							PTH INTI	ERVAL		UNT AND I		ERIAL	USED
	364	0-3666', .45,	53				-3666'			s 15% NE			
							-3666'			iteProp, 51			
				····		1	-3666'		93,000#	16/30 sand	l, 52,290	gals 40	)# gel
28.				<u>PRODU</u>									
Date First Production	_	Producti	on Method (1	Flowing, gas li				pump)		Well S	tatus (Prod		(-in)
10/1/2005			Thata Cias	<del></del>	1/2 x 20			0 16	-			ucing	015
Date of Test	Hours Te	i	Choke Size	Prod'n Fo		Oil - Bb	1	Gas - MC	1	Water- Bbl.			Oil Ratio
10/30/2005 Flow Tubing Press.		hours	Calculated 24			48		tstm		248		0	- 1
riow rubing Press.	Casing Pr		Jaiculated 24 Iour Rate	1		1	- MCF		er- Bbl.	011 G	ravity - AF	ı - (Corr	y.
20 Disposition of G (	Sold ward for	fuel nested :	. 1	48		tstm	-	248	m-:-	Winner			
29. Disposition of Gas (S	soia, usea for	juei, veniea, elo	.)						lest	Witnessed By			
vented										Kob	ert C. Cl	iase	

30. List Attachments

Deviation Survey and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Jerry W. Sherrell

**Production Clerk** Title

Date \_11/29/2005

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

		Southeaster	n New Mexico Northw	estern New 1	Mexico		
T. Anhy			T. Canyon	T. Ojo	Alamo _	<del> </del>	T. Penn. "B"
Γ. Salt _			T. Strawn	T. Kirtland-Fruitland			T. Penn. "C"
B. Salt _			_ T. Atoka	T. Pictu	red Cliffs	S	T. Penn. "D"
T. Yates	<del></del>	2468	T. Miss	T. Cliff	House _		T. Leadville
Γ. 7 Rive	ers	2762					T. Madison
Γ. Queen	1	3362					T. Elbert
Γ. Grayb	urg	3768	T. Montova	T. Man	cos		T. McCracken
Γ. San A	ndres	4116	T. Simpson	T. Gall	up		T. Ignacio Otzte
			_ T. McKee	Base G	reenhorn		T. Granite
Γ. Paddo	ck	<del>-</del>	T. Ellenburger	T. Dak	ota		T
Γ. Blineb	ory		_ T. Gr. Wash	T. Mor	rison		T
			T. Delaware Sand		lto		T
Γ. Drinka	ard		_ T. Bone Springs	T. Entr	ada		T
					gate		T
Γ. Wolfc	amp	·	T	T. Chin	le		T
Γ. Penn_			_ T	T. Pern	nain		T
Γ. Cisco	Cisco (Bough C) T.		T. Penr	n "A"		T	
No. 1, fro No. 2, fr	om		to	••••••		feet	
140. 5, 11	OIII			and the second s	22.2		
	·		THOLOGY RECOR	and the second s	ditional	sheet if nec	
From	То			and the second s	To	Thickness	