Subtitit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources				Form C-103 May 27, 2004 WELL API NO. 30-025-37371		
District I 1625 N. French Dr., Hobbs, NM 88240 District 11							
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV		Santa	Fe, NM 87	505		l & Gas Lease No	
1220 S. St. Francis Dr., Santa Fe, NM 87505					VB-638		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or Unit Agreement Name Gar State		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					8. Well Number 6		
2. Name of Operator					9. OGRID Number 013837		
Mack Energy Corporation 3. Address of Operator					I 0. Pool name or Wildcat		
P. O. Box 960 Artesia, NM 88211-0960					Hume Queen West/Wildcat Grayburg		
4. Well Location	330		e Nortl	b	1650		West line
		_feet from th Township _	1.62	nline and inge33E	NMPM	feet from the	Lea Lea
Section <u>23</u>	I 1. Elev			RKB, RT, GR, etc		County .	
		,	4188'		· · · · · · · · · · · · · · · · · · ·		
Pit or Below-grade Tank Application			naaroot frach u	atar wall D	istance from nea	rast surface water	
Pit Liner Thickness: m				bb1s; C			
				ature of Notice	· · · · · ·		
			indicate iv		-		_
NOTICE OF I							
PERFORM REMEDIAL WORK		AND ABANDO SE PLANS		REMEDIAL WO			
		PLE COMPL		CASING/CEME			
PULL OR ALTER CASING						<b>_</b>	_
OTHER:				OTHER: Comp		. 1 1 . 1	<u> </u>
<ol> <li>Describe proposed or com of starting any proposed or recompletion.</li> </ol>							
10/17/2005 Perforated from 440	)6-4419' 27	holes.					
10/18/2005 Acidized w/1250 ga							
10/19/2005 Frac w/57,000 gals						30 sand.	
10/20/2005 RIH w/129 joints 2 10/25/2005 Perforated from 394		• •		•	-	NEEE	
10/26/2005 Frac w/38,400 gals 1			<u> </u>		-	· · ·	ST-TON
10/27/2005 RIH w/117 joints 2						159 S.	1
10/31/2005 Pull RBP, RIH w/12				/2 XI 1/2 X20 p		10.2	
			ng SN @ 44			p. /☆	and *
		<b>6 11</b>	• •	131, RIH w/2"x1	1/2"x20' pum	p. / NY	
Mack Energy will use allocation	percentage	s as follows:	• •	131, RIH w/2"x1	1/2"x20' pum	p. (2000) (200) (2000)	ver bon eçeived
	percentage	s as follows:	Total test (	431, RIH w/2"x1 D/G/W, 43/40/30	1/2"x20' pum	p. (2000 R	bel bos Boeivod Hobbs Ocn
Grayburg test 21%	percentage	s as follows:	Total test C Queen	131, RIH w/2"x1	1/2"x20' pum 5	p. (2000 Pr	oceivod Hobbs OCD
Grayburg test 21%	percentage	s as follows:	Total test C Queen t Hume Que	431, RIH w/2"x1 D/G/W, 43/40/30 test 79% een West 34-Oil,	1/2"x20' pum 5 32-Gas	2525252	- 
Grayburg test 21%	percentage	s as follows:	Total test C Queen t Hume Que	431, RIH w/2"x1 D/G/W, 43/40/30 test 79%	1/2"x20' pum 5 32-Gas	2525252	Ceivod Hobbs OCD
Grayburg test 21% Wildcat Grayburg 9-Oil, 8-Gas I hereby certify that the information	n above is tru	ue and compl	Total test C Queen t Hume Que D F ete to the bes	$\frac{131, \text{RIH w/2"x1}}{10/G/W, 43/40/30}$ test 79% teen West 34-Oil, $\frac{100 + 356}{100}$	1/2"x20' pum 5 32-Gas 2 $\mathcal{A}$ e and belief. I f	further certify that	CELSL LLOV
Grayburg test 21% Wildcat Grayburg 9-Oil, 8-Gas I hereby certify that the information	n above is tru	ue and complording to NMO	Total test C Queen t Hume Que D H ete to the bes CD guidelines	$\frac{131, \text{RIH w/2"x1}}{10/G/W, 43/40/30}$ test 79% teen West 34-Oil, $\frac{100 + 356}{100}$	1/2"x20' pum 5 32-Gas 2 $\mathcal{A}$ e and belief. I f	further certify that	CELSL LL919
7 1	n above is tri or closed acco	ue and complording to NMO	Total test C Queen t Hume Que D H ete to the bes CD guidelines	$\frac{131, \text{RIH w/2"x1}}{1, \text{G/W}, 43/40/30}$ $1000000000000000000000000000000000000$	1/2"x20' pum 5 32-Gas 2 4 e and belief. I f or an (attache	further certify that alternative OCD- DATE 1	any pit or belov approved plan 1/28/2005
Grayburg test 21% Wildcat Grayburg 9-Oil, 8-Gas I hereby certify that the information grade tank has been/will be constructed	n above is tri or closed acco	ue and complording to NMO	Total test C Queen t Hume Que D H ete to the bes CD guidelines	$\frac{131, \text{RIH w/2"x1}}{1, \text{G/W}, 43/40/30}$ $\frac{1}{1, \text{C} + 35}$ $\frac{1}{1, \text{a general permit}}$	1/2"x20' pum 5 32-Gas 2 4 e and belief. I f or an (attache	further certify that alternative OCD- DATE 1	any pit or below approved plan
Grayburg test 21% Wildcat Grayburg 9-Oil, 8-Gas I hereby certify that the information grade tank has been/will-be constructed SIGNATURE <u>Livy</u> W. Type or print name <u>Jerry W. Sher</u>	n above is tri or closed acco	ue and complording to NMO	Total test C Queen t Hume Que D F ete to the bes CD guidelines [ 	$\frac{131, \text{RIH w/2"x1}}{1, \text{G/W}, 43/40/30}$ $\frac{1}{1, \text{C} + 35}$ $\frac{1}{1, \text{a general permit}}$	1/2"x20' pum 5 32-Gas 2 d e and belief. I or an (attache cenergycorp.c	further certify that alternative OCD- DATE 1	any pit or below approved plan