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District I 7 State of									/ 4		7	150 PG 1			Form C-101	
162½/N. French Dr., Hobbs, NM 88240 <u>District II</u> Energy Minera						inerals	s and	Natura	l Resou	игсея	S. S.			May 27, 2004		
1301 W. Grand Avenue, Artesia, NM 88210  District III  Oil Con								arvati	He Di	JAN C	200	ريت 20 م	bmit	to appropi	riate District Office	
1000 Rio Brazos Road, Aztec, NM 87410							Conse 20 Sou	th St.	Eranc	is Di	200) <b>311</b> 0	) 9 3			MENDED REPORT	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa								Fe, N	W2875	05 <b>0</b> 00	bs	1017		□ Aw	TENDED REPORT	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, PEEPEN, PLUGBACK, OR ADD A ZONE																
Operator Name and Address 261 81 Lt 91 21 20 OGRID Number: 184860																
Melrose Operating Co., c/o Box 953, Midland, TX 79														7580		
Property Code Property							roperty N									
	25191	-	9,	Promocod Pool 1:	Jalmat Field Sand Yates Unit						<sup>10</sup> Proposed Pool 2					
<sup>9</sup> Proposed Pool 1: Jahnat (T-Y-7R)												Пор				
<sup>7</sup> Surface Location																
UL or lot no. C	i i		nship 2S	Range 35E			Feet from		North/South line North		Feet from the 2464		East/West line West		County Lea	
Č	1.3	2.2		JJL			1310		INDIUI		2404			West	124	
<sup>8</sup> Proposed Bottom Hole Location If Different From Surface																
UL or lot no.	Section	Town	nship	Range	Lot Idn Feet fro		Feet from	n the	North/South line		Feet from the		Eas	t/West line	County	
					A	dditiona	al Wel	l Info	rmatic	n						
	Type Code N			12 Well Type Cod	e		Cable/	, ,				<sup>15</sup> Ground Level Elevation 3588'				
	ultiple	17 Proposed Dept								19 Contractor		$\dashv$	<sup>20</sup> Spud Date			
· · · · · · · · · · · · · · · · · · ·	<u>lo</u>	2502		4200'	Yates  Distance from nearest fresh water v				United Drlg.			11-30-05 nearest surface water: none				
Depth to Grour					<u> </u>							Distance from	neares	t surface wate	r: none	
Pit: Liner: Synthetic X 12 mils thick Clay Pit Volume: 3000 bbls Drilling Method:  Closed-Loop System  Fresh Water X Brine X Diesel Oil-based Gas Air																
Closed	-Loop System	<u>"    </u>		21	Dropo	sed Cas	ing or					On-oased [	Cras.	<u>-411 [ ] </u>		
Hole S		Γ	Con	l l			- 1	nd Cement Program			<del>"</del>	Sacks of Cement		T	Estimated TOC	
12 1/4		Casing Size  8 5/8"			Casing weight/foot 2.4#			Setting Depth 350'			250.sx			Surface		
7 7/8"		5 1/2"			15 5#				4200			1200 sx				
				····					_		··					
					····	<del></del>					_					
				his application is				L, give 1	ne data or	the prese	nt proc	luctive zone a	nd pro	posed new p	roductive zone.	
Describe the b	lowout prev	vention	progra	am, if any. Use ac	lditional sl	heets if nec	essary.									
				350', set 8 5												
Drill 7 7/8" hole to 4200', run open hole logs, set production casing string to approximately 4200', cementing with 1200 sx Cl C, circulating cement to surfrace.																
Will perfor We do not					interva	ls during	g the d	rilling	of this	well.					:	
We do not anticipate encountering any H2S intervals during the drilling of this well.																
This is a request for a renewal of our application to drill initially filed in February 2001 and renewed in February, 2003.																
Permit Expires 1 Year From Approval  Date Unless Drilling Underway																
Partie Offices Statut Consolination																
<sup>23</sup> I hereby certify that the information given above is true and complete to the best  OIL CONSERVATION DIVISION																
of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines X, a general permit , or an																
(attached) alternative OCD-approved plan .									Approved by:							
Printed name: Ann E. Ritchie								Title: DEC 6 2005								
Title: Regulatory Agent								Approverse: O O O O PETROL EUM ENVIRONMENTAL PETROL EUM ENVIRONMENTAL PETROL EUM								
E-mail Address: ann.ritchie@wtor.net								349EC € 674005								
Date: 11-30-05 Phone: 432 684-6381							Conti	ione of A-	mental Atte	anhad	n					

							W Mexico	031-123456 11 123456		•	
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STRICT IV	MAIN MELONIA						·	05.61.81 Tr.	•		
BOX 2008, BANY			METT TO	Pool Code	AND A	CRE	AGE DEDICATI		O AMENDE	REPOR	
30-0%	15-35	433	تی	3820			Jalmati	Pool Name (T-Y-7K	)		
Property	Code 91		TA	I WAT F		ATTO			Vell Nur	•	
OCRED N	<u> </u>		411	······································	Operal	or Nag	<u></u>		188	Novetion	
1845	360			MELR	OSE OF	ERA	TING CO.	3588'			
ar 1-4 W	- · · ·	Tall .		·	Surface						
In. or lot Nu.   Section		Township 22-S	Range 35-E	Lot Idn	Peel from		North/South Has	Peet from the 2464	East/Vest line WEST	County	
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or lot No.	Section	Township	Range	Lot ldn	Feet from		North/South line	Post from the	East/West Has	County	
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30 91	2 46	i4'						Signature	E. Ritch.	<u></u>	
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								Date		102	
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									RONALD J. ETDSON	8286	
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