

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20326
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B1583
7. Lease Name or Unit Agreement Name New Mexico BZ8 State (NCT-10)
8. Well Number: 4
9. OGRID Number
10. Pool name or Wildcat Blinebry, Tubb, Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other:

2. Name of Operator

Chevron USA Inc

3. Address of Operator

P.O. Box 7139, Midland, Texas 79708

4. Well Location

Unit Letter M : 660 feet from the South line and 989 feet from the West line
Section 2 Township 25S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3141' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type STEEL Depth to Groundwater 34 Distance from nearest fresh water well over 1000 Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATION
ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify NMOCD 24 hrs. prior to MI&RU.
2. RIH, Tag plug and spot 105sx plug in "Y" tbg. from 4,153'-surface. WOC Tag.
3. RIH, Tag plug back in "Z" string @ 4,315'. Spot 25sx plug in "Z" string of tbg. from 4,315'-3,400' (8-5/8" shoe). WOC Tag.
4. Perf and squeeze 45sx plug in "Z" string of tbg. from 2,500'-2300' (B. salt). WOC Tag.
5. Perf and squeeze 45sx plug in "Z" string of tbg. from 1,050'-850' (T. salt). WOC Tag.
6. Perf and squeeze 75sx plug in "Z" string of tbg. from 355'-surface (11-3/4" shoe, surface). WOC Tag.
7. Install dry hole marker.

NOTE: See attached detailed wellbore diagram of "Y" and "Z" tubing string.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent DATE 12/1/2005

Type or print name M. Lee Roark

E-mail address:

Telephone No. (432) 561-8600

For State Use Only

APPROVED BY: Larry W. Wink
Conditions of Approval (if any):

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE DEC 06 2005

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE

PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSNG)

OPERATOR Chevron USA Inc.

LEASENAME New Mexico B2 State (NCT-10)

WELL # 4

SECT 2 TWN 255 RNG 37E

FROM 660' BWSL 989' DWL

TD: 6240'

FORMATION @ TD Tubb-Drinkard

PBTD: _____ FORMATION @ PBTD _____

1 3/4"
@ 255'
TOC surface

Existing squeeze
8 5/8"
@ 3500'
TOC 2200' est.

TD 6,240'

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	1 3/4"	255'	surface	
INTMED 1	8 7/8"	3500'	2200'	estimated
Y string	2 7/8"	6238'	2890'	cb1
Z string	2 7/8"	6240'	2890'	cb1
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	TA'd -
INTMED 2			OPENHOLE	-
PROD				

*REQUIRED PLUGS DISTRICT 1

BLUTLER (ANYTS)	
VATE	
QUEEN	
GRAYBURG	
SAN ANDRES	
CAPTAN BEEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	Y
HILARY CANYON	Z
BONE SPEDIO	Z
	Z
CLONETA	Z
CLONKEY	Z
TUBB	
DRINKARD	
ALCO	
WC	
PEDIN	
STRAWN	
AFROA	
MOBROW	
MISS	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG 01	OH	35 SXS	6400'
PLUG 02	SHOE	50 SXS	3350'-5450'
PLUG 03	CIBP/35'		4500'
PLUG 04	CIBP	25 SXS	4800'
PLUG 05	STUB	50 SXS	3600'-3700'
PLUG 06	RETRN SIZ	200 SXS	400'
PLUG 07	SURF	10 SXS	0-10'
PLUG 01	Y string	1050x	4153'-surface
PLUG 02	shoe	25 sx	3600'-3400'
PLUG 03	B. salt	455x	2500'-2300'
PLUG 04	T. salt	455x	1050'-850'
PLUG 05	shoe	750x	355'-surface
PLUG 06	surface	—	—
PLUG 07			
PLUG 08			
PLUG 09			
PLUG 10			
PLUG 1			
PLUG 2			
PLUG 3			
PLUG 4			
PLUG 5			
PLUG 6			
PLUG 7			
PLUG 8			
PLUG 9			
PLUG 10			



OPERATOR: TEXACO

WELL DATA SHEET

DUAL COMPLETION

FIELD: North Justis

WELL NAME: New Mexico "BZ" State (NCT-10) #4

LOCATION: 660' FSL 989' FWL

FORMATIONS: Blinebry and Tubb-Drinkard

TOWNSHIP: 25S

SEC: 2

GL: 3141'

STATUS: SI

RANGE: 37E

COUNTY: Lea

KB: 3152'

API NO: 30-025-20326

LOT: M

STATE: NM

DF: 3151'

REFNO: FB3812

139
278
416
555
694
833
971
1110
1249
1388
1526
1665
1804
1943
2081
2220
2359
2498
2636
2775
2914
3053
3191
3330
3469
3608
3746
3885
4024
4163
4301
4440
4579
4718
4856
4995
5134
5273
5411
5550
5689
5828
5966
6105
6244

Surface Casing

11-3/4", 42# H-40 csg

Set @ 255' (15" hole size)

Pumped 350 sx, cmt to surf

Intermediate Casing

8-5/8", 32# & 24# H-40 & J-55 csg

Set @ 3500' (10-5/8" hole size)

Pumped 850 sx cmt

TOC unknown

Perf Drinkard Z @ 2840' w/2 JHPF

Sqzd 2840' w/cmt

Cmt Plug in Y String fr/ 4153-5220'

Cmt Plug in Z String fr/ 4315-5220'

Production Casing

Dual completion within 7-7/8" hole

2 - 2-7/8" 6.4# J-55 csg strings

Both strings cmt'd w/850 sx cmt.

TOC @ 2890' by Bond log

Y string (Blinebry):

Set @ 6238' w/850 sx cmt (PB 6206')

CIBP set @ 5500' w/5' cmt on top

CIBP set @ 5620'

Z string (Tubb-Drinkard):

Set @ 6240' w/850 sx cmt (PB 6225')

CIBP set @ 6093' w/5' cmt on top

Blinebry (Y or West String)

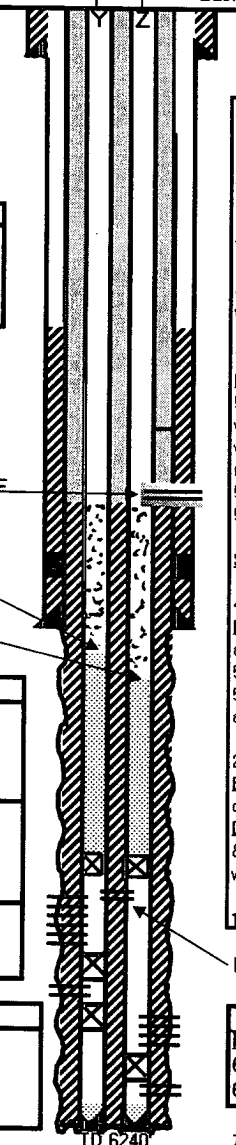
Perfs Status

5273-5439' Under CIBP

5417-5475' Under CIBP

5529-5595' under CIBP

West East



Spud Date: 8-22-63

Date Completed: 9-10-63

Initial Formation: Dual: Blinebry/Tubb-Drinkard

Initial completion:

10/19/63:

Drinkard (Z) - Perf w/1 JHPF as follows: 6105', 6112', 6129', 6135', 6144' and 6151'. Acldz t/ 6105-51' w/3000 gal LST NE. Frac t/ 6105-51' w/10,000 gal gel crude & 10,000# sand. Perf w/1 JHPF as follows: 6176', 6190', 6203' and 6212'. Acldz t/ 6176-6212' w/1200 gal LST NE. Set CIBP @ 6093'. Re-perf as follows: 6002-03', 6012-13', 6030-31', 6055-56', 6082-83' w/1 JHPF. Acldz t/ 6002-6083' w/3500 gal 15% LST NE.

10/22/63:

Blinebry (Y) - Perf w/1 JHPF as follows: 5640', 5643', 5646', 5652', 5669' and 5672'. Acldz t/ 5640-72' w/3000 gal LST NE. Frac w/10,000 gal gel crude & 10,000# sand. Sqzd perms t/ 5640-72' w/150 sx cmt. DO cmt to 5660' PBTD. Acldz t/ 5640-52' w/500 gal mud acid. Frac w/5000 gal gel crude & 3100#. Re-perf as follows: 5417-18', 5474-75', 5529-30', 5562-63' and 5595'. Set CIBP @ 5620'. Acldz t/ 5417-5595' w/2500 gal 15% LST NE.

Subsequent workovers:

4/6/70:

Blinebry (Y) - Set CIBP @ 5500'. Dump 5' hydromite on top. Perf as follows: 5273', 5275', 5279', 5280', 5283', 5285', 5291', 5297-99', 5305-06', 5337', 5361', 5379', 5387', 5399', 5404', 5412', 5415', 5421', 5424', 5430', 5439'. Acldz perms t/ 5273-5439' w/1000 gal 15% NE acid. Frac w/20,000 gal gel crude & 20,000# sand.

2/12/74:

Blinebry (Y) - Perf t/ 5270-75' w/4 JHPF. Both Y & Z strings commingled.

Drinkard (Z) - Perf @ 2840' w/2 JHPF. Sqzd 2840' w/600 sx Hellite & 200 sx Class C cmt. DV Tool set @ 3171'. Perf @ 5270-72', 5275' w/2 JHPF. Acldz perms t/ 5270-75' w/500 gal 15% HCL.

12/05/02

Perf to commingle t/ 5270-75' w/4 JHPF

Tubb-Drinkard (Z or East String)

Perfs	Status
6002-6083'	below CIBP
6105-6212'	below CIBP

7-7/8" OH f /3500' to 6240'

PBTD: Y String - 4153' (tagged)
Z String - 4315' (tagged)

New Mexico Office of the State Engineer
Well Reports and Downloads

Township: 25S Range: 37E Sections: 20

NAD27 X: Y: Zone: ☐ Search Radius:

County: LE ☐ Basin: ☐ Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic ☒ All

Well / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

WATERS Menu

Help

AVERAGE DEPTH OF WATER REPORT 12/01/2005

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
CP	25S	37E	20				6	23	60	34

Record Count: 6