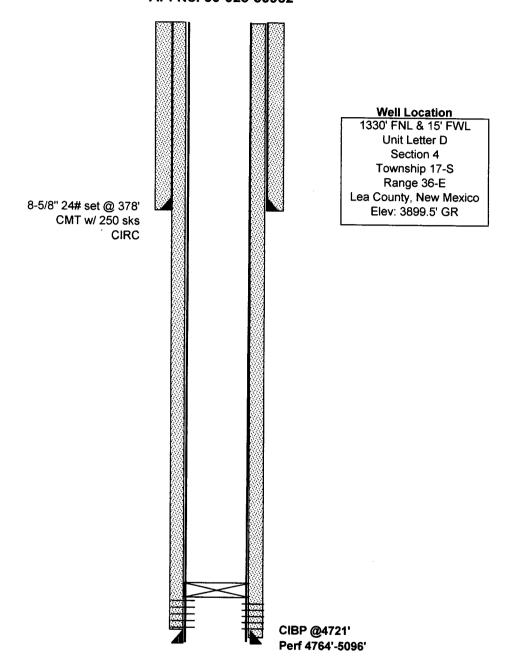
Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103							
<u>District I</u> Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	May 27, 2004 WELL API NO.							
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-30962							
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE STATE							
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505	6. State Oil & Gas Lease No.							
1220 S. St. Francis Dr., Santa Fe, NM 87505	B42861							
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name							
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	West Lovington Unit							
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other:	8. Well Number: 70							
2. Name of Operator	9. OGRID Number							
Chevron USA Inc								
3. Address of Operator P.O. Box 7139, Midland, Texas 79708	10. Pool name or Wildcat							
4. Well Location	Lovington, Upper San Andes, West							
Unit Letter D : 1300 feet from the North line and	15 feet from the West line							
Section 4 Township 17S Range 36E	NMPM County Lea							
11. Elevation (Show whether DR, RKB, RT, GR, etc.,								
3899.5' GR								
Pit or Below-grade Tank Application or Closure Pit type STEEL Depth to Groundwater 65 Distance from nearest fresh water well over 1000 D	istance from nearest surface water							
<u> </u>	nstruction Material							
12. Check Appropriate Box to Indicate Nature of Notice,								
	•							
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK □ PLUG AND ABANDON ☒ REMEDIAL WOR	SEQUENT REPORT OF:							
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI								
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	_							
OTHER: OTHER:								
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion								
or recompletion. 1. Notify NMOCD 24 hrs. prior to MI&RU.								
· •	n tom of CIDIN 220 21 22 22							
2. RIH tag CIBP @ 4,721', spot 35' plug (San Andres – or	n top of CIBEY:							
3. Displace hole w/MLF, 9.5 ppg brine w/12.5 gel p/bbl.	(20 COO							
4. Spot 25sx plug from 3,197'-2,997' (B. salt).	a povice							
5. Spot 25sx plug from 2,157'-1,957' (T.salt).								
6. Spot 25sx plug from 478'-278' (8-5/8" shoe). WOC Tag.								
7. Spot 10sx plug from 10'-surface (surface). WOC Tag.	- 13. V - 17.							
8. Install dry hole marker.	1339355/							
THE OIL CONSERVAT	ION DIVISION MUST							
BEGINNING OF PLUGO	SING OPERATIONS							
I hereby certify that the information above is true and complete to the best of my knowledg grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit	e and belief. I further certify that any pit or below-							
	or an (attached) afternative OCD-approved plan							
SIGNATURE TITLE_Agent	DATE_12/1/2005							
Type or print name M. Lee Roark E-mail address:	~							
For State Use Only	Telephone No. (432) 561-6600005							
OC FIELD REPRESENTATIVE	Telephone No 432 561-660005							
APPROVED BY: Law 1. Dink TITLE	Telephone No. 432550-660005							
	Telephone No. 452550-660005 II/STAFF MANAGER DATE DATE 0 6 2005							

PLUGGING & ABANDONMENT WORKSHEET (a STRING CSNG) OPERATOR Chevron USA Inc. LEASENAME Was Lovington Unit # WELL 70 TWN 175 RNG 36E SECT **W**L N/SEL 15 FROM 1330 FORMATION @ TD SAN Andres TD: 5264 MLF FORMATION @ PBTD PBTD: TOC SIZE SET @ TOC DETERMINED BY 85/8" 378' surface SURFACE INTMED 1 INTMED 2 5 1/2" Surface 5264 PROD MLF TOC SIZE TOP BOT DETERMINED B LINER 1 LINER 2 TOP - BOTTOM CUT & PULL @ L'AT INTMED 1 PERFS NTMED 2 OPENHOLE PROD * REQUIRED PLUGS DISTRICT I PLUG TYPE SACKS DEPTH RUSTLER (ANHYD) PLUG CMNT YATES EXAMPLES QUEEN Existing CIBPE 4721 25 SXS 9850' OHPLUG# I GRAYBURG 50 SXS 8700'-8800 SHOE PLUG#2 SAN ANTORES CIBP/35' 5300 PLUO #3 5300 PLUG#3 CIBP25 SXS CAPITAN REEF 4600-4700 50 SXS PLUG # 4 STUB RETNR SQZ 200 SXS 400 PLUG#1 DELAWARE SURF 10 SXS 0-10' PLUG#8 BELL CANYON 4721-4686 PLUG #1 .35 CHERRY CANYON 3A7-2997 250x B.salt PLUG#2 BRUSSEY CANYON 2157-1957 PLUG#3 255x BONE SPRING 478'-278 8 1/3 ahoel 255x PLUG#4 10'-501 face 105x Surface PLUG # S GLORIETA PLUG#6 BLINEBRY PLUG # 7 TUBB PLUGIE DRINKARD PLUG#9 ABO PLUG # 10 PEUG# wc PLUG # PENN PLUXI # STRAWN PLUG ATOKA MORROW TD <u>5264</u> 4733 DEVOKIAN

WLU #70 API No. 30-025-30962



5-1/2" 15.5# CSG - set @ 5264' CMT w/ 675 sks CIRC

TD = 5264

New Mexico Office of the State Engineer Well Reports and Downloads

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AVERAGE DEPTH OF WATER REPORT 12/01/2005

							(Depth	Water in	Feet)
Bsn	Tws	Rng Sec	Zone	x	Y	Wells	Min	Max	Avg
L	17S	36E 04				1	65	65	65

Record Count: 1