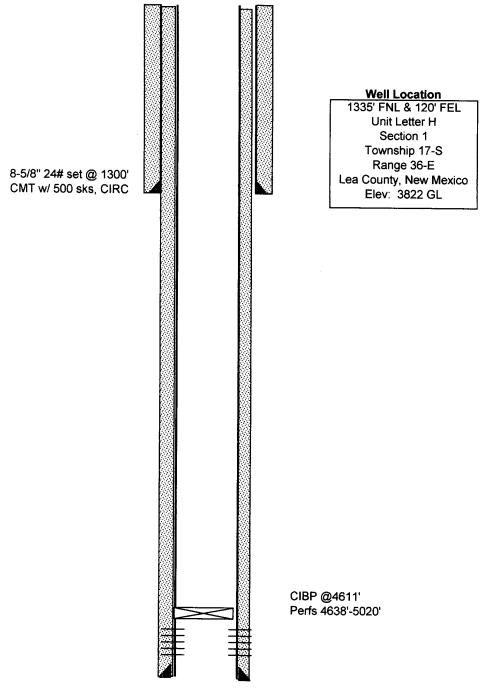
Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103				
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	May 27, 2004 WELL API NO.				
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-31551				
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505	B2359				
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Lavinatan San Andrea Unit				
PROPOSALS.)	Lovington San Andres Unit 8. Well Number: 85				
1. Type of Well: Oil Well Gas Well Other: 2. Name of Operator	9. OGRID Number				
Chevron USA Inc	9. OGRID Number				
3. Address of Operator	10. Pool name or Wildcat				
P.O. Box 7139, Midland, Texas 79708	Lovington Grayburg San Andes				
4. Well Location					
Unit Letter H : 1335 feet from the North line and					
Section 1 Township 17S Range 36E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Lea				
3822' GR					
Pit or Below-grade Tank Application or Closure	Manage Manage Transport of Control Manage Control M				
Pit type_STEELDepth to Groundwater_64Distance from nearest fresh water well_over 1000	Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Co	nstruction Material				
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data				
	SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	_				
TEMPORARILY ABANDON	_				
OTHER: OTHER: OTHER: OTHER:	d give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: At	tach wellbore diagram of proposed completion				
or recompletion.					
1. Notify NMOCD 24 hrs. prior to MI&RU.					
2. RIH tag CIBP @ 4,611', spot 35' plug (San Andres – o	n top of CIBP).				
3. Displace hole w/MLF, 9.5 ppg brine w/12.5 gel p/bbl.	- CO0101900				
4. Spot 25sx plug from 3,100'-2,900' (B. salt).					
5. Spot 25sx plug from 2,000'-1,800' (T.salt).					
6. Spot 25sx plug from 1,400'-1,200' (8-5/8" shoe). WOC Tag.					
7. Spot 10sx plug from 10'-surface (surface). WOC Tag. 8. Install dry hole marker. THE OIL CONSERVATION DIV	100 mgs				
8. Install dry hole marker. THE OIL CONSERVATION DIV	/ISION MUST (************************************				
SPOT 25 5% PLUG F/ BEGINNING OF PLUGGING O	OR TO THE				
BEGINNING OF PLUGGING O	PERATIONS.				
700 - 300 (FRESH WATER PLUG)					
I hereby certify that the information above is true and complete to the best of my knowledge					
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit	or an (attached) alternative OCD-approved plan ∐.				
SIGNATURE M- Yu Y wark TITLE_Agent_	DATE_12/1/2005				
Type or print name M. Lee Roark E-mail address:	Telephone No. (432) 561-8600				
For State Use Only APPROVED BY: Lary W. With TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGEDATE DEC 0 6 2005					
APPROVED BY: Hay W. Winh TITLE	II/3IAFF MANAGEDATE DEC				
Conditions of Approval (if Aly):	-5 0 6 2005				

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PLUGGING & ABANDONMENT WORKSHEET OPERATOR Chevron USA Inc LEASENAME Lovington San Andres Unit 85 WELL 175 RNG 36E TWN SECT 120 E/B L _N/\$\text{\$\text{L}} 1335 **FROM** FORMATION @ TD 5. Andres TD: 5160' MLF FORMATION @ PBTD PBTD: TOC SET @ TOC DETERMINED BY SIZE SURFACE 85/8" 1300' surtace INTMED 1 INTMED 2 MLF 1. 1. 1. 1. PROD 5 1/2" 5160' sur ace TOC DETERMINED B SIZE TOP BOT c : : . : . LINER 1 MLF LINER 2 CUT & PULL @ TOP - BOTTOM TAL INTMED 1 PERFS INTMED 2 OPENHOLE PROD MLF * REOUIRED PLUGS DISTRICT I PLUG SACKS DEPTH TYPE RUSTLER (ANHYD) Existing CBPE 4611 CMNT PLUG YATES **EXAMPLES** QUEEN Existing CIBPE 4930' PLUG#1 OH25 SXS 9850' GRAYBURG 8700'-8800 50 SXS SHOE PLUG# 2 SAN ANDRES 5300 CIBP/35' PLUG #3 CIBP 25 SXS 5300 PLUG#3 CAPITAN REEF 4600'-4700' 50 SXS STUB PLUG # 4 200 SXS 400 RETNR SQZ PLUG # 7 DELAWARE 10 SXS 0-10' SURF PLUO # 8 BELL CANYON 4611-4576 35' PLUG #1 CHERRY CANYON 255x 3100-2900 B. Salt BRUNHY CANYON PLUG# 2 255x 2000-1800 PLUG#3 BONE EPRING 1400-1200 85/3" shod 255x PLUG#4 10'-50 stace PLUG # 5 GLORIETA PLU0#6 BLINEBRY PLUG#7 TUBB PLUG#1 DRINKARD PLUG#9 ABO PLUG # 10 PLUG # wc PLUG # PENN PLUG # STRAWN PLUO # ATOKA MORROW TD 5160 1033 DEVONIAN

(STRING CSNG)

LSAU #85 API No. 30-025-31551



5-1/2" 15.5# CSG - set @ 5160' CMT w/ 1075 sks , Circ

TD = 5160'

New Mexico Office of the State Engineer Well Reports and Downloads

Township: 178	Range: 36E	Sections: 1			** · · ·
NAD27 X:	Y:	Zone:	Searcl	h Radius:	
County: LE B	asin:		Number:	Suffix:	
Owner Name: (First)	(Las	All	Nor	n-Domestic	Domestic
Well / Surface Data Report	t Avg	Depth to Water F	Report	Water Colu	umn Report
	Clear Form	WATERS Men	u Help		

AVERAGE DEPTH OF WATER REPORT 12/01/2005

								(Depth	Water in	Feet)
Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	Min	Max	Avg
L	17S	36E	01				6	48	110	64

Record Count: 6