

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33735
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Monument 23 State
8. Well Number: 5
9. OGRID Number
10. Pool name or Wildcat Monument, Abo, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other:

2. Name of Operator

Chevron USA Inc

3. Address of Operator

P.O. Box 7139, Midland, Texas 79708

4. Well Location

Unit Letter B : 472 feet from the North line and 2310 feet from the East line
Section 23 Township 19S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3724' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type STEEL Depth to Groundwater 50 Distance from nearest fresh water well over 1000 Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify NMOCD 24 hrs. prior to MI&RU.
2. RIH tag CIBP @ 7,415', spot 35' plug (Abo - on top of CIBP).
3. Displace hole w/MLF, 9.5 ppg brine w/12.5 gel p/bbl.
4. Perf and squeeze 60sx plug from 4,600'-4,400' (top of San Andres). WOC Tag
6. Cut and pull 2,910' of 5-1/2" casing.
7. Spot 55sx plug from 2,960'-2,600' (stub, 8-5/8" shoe, B. salt). WOC Tag
8. Spot 55sx plug from 1,568'-1,368' (T. salt).
9. Spot 55sx plug from 550'-350' (8-5/8" shoe). WOC Tag.
10. Spot 10sx plug from 10'-surface (surface). WOC Tag.
11. Install dry hole marker.

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

M. Lee Roark

TITLE Agent

DATE 12/1/2005

Type or print name M. Lee Roark

E-mail address:

Telephone No. (432) 561-8600

For State Use Only

APPROVED BY:

Larry W. Wink

TITLE

Conditions of Approval (if any):

DATE DEC 06 2005

PLUGGING & ABANDONMENT WORKSHEET (3 STRING CSNG)

OPERATOR Chercon USA Inc
 LEASENAME Monument 23 State

SECT 23 TWN 195 RNG 36E
 FROM 472' NBL 2310' E/W L
 TD: 7640' FORMATION @ TD A60
 PBTD: FORMATION @ PBTD

WELL # 5RNG 36EE/W L 2310'FORMATION @ TD A60

FORMATION @ PBTD

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	11 3/4"	450'	surface	
INTMED 1	8 5/8"	2,853'	surface	
INTMED 2				
PROD	5 1/2"	7640'	6500'	undetermined
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	TAQ -
INTMED 2			OPENHOLE	-
PROD		2,910'		

*** REQUIRED PLUGS DISTRICT ***

PLUG	TYPE	BACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIRP/35'		5300'
PLUG #4	CIRP	25 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	REINR SQZ	200 SXS	400
PLUG #7	SURF	10 SXS	0-10'
PLUG #8	35'		7415'-7380'
PLUG #9	S. Andrs	1603x	4600'-4400'
PLUG #10	stub		2960'-2600'
PLUG #11	8 5/8" shoe		
PLUG #12	B. salt		
PLUG #13	T. salt	555x	1568'-1368'
PLUG #14	8 5/8" shoe	555x	550'-350'
PLUG #15	surface	105x	10'-surface
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
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PLUG #100			

PLUG	TYPE	BACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
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PLUG #15	surface	105x	10'-surface
PLUG #16			
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PLUG #18			
PLUG #19			
PLUG #20			
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PLUG #100			

MLF

11 3/4"
 @ 450'
 TOC surface

MLF

8 5/8"
 @ 2853'
 TOC surface

MLF

MLF

5 1/2"
 @ 7640'
 TOC 6500'

TD 7640'

WELL DATA SHEET

FIELD: North Monument

WELL NAME: Monument State 23 #5

FORMATION: Abo

LOC: 472' FNL & 2310' FEL, Unit B
TOWNSHIP: 19S
RANGE: 36E

SEC: 23
COUNTY: Lea
STATE: NM

GL: 3724'
KB to GL: 13'
DF to GL:

CURRENT STATUS: TA'D
API NO: 30-025-33735
REFNO: BK4059

Date Completed: 4/11/97

Initial Formation: ABO

11-3/4", 42#, H-40 Csg
Set @ 450' w/260 sx cmt.
Circulated.

8-5/8", 23#/24#, K-55/WC-50 Csg
Set @ 2853' w/850 sx cmt.
Circulated.

Spot 500 gals 15% NEFE. Perf 7485'-7493' W/4" csg gun. 4 JHPF @ 120 deg. Phsg. 33 holes total. Spot w/750 gals 15% NEFE HCL & 750 gals 20% NEFE HCL. Re-perf 7485'-7493' w/4" csg gun. 4 JHPF @ 60 deg. Phsg. (33 holes total). Acdz 7485'-7493' w/2000 gals 15% JCL gel acid. Perf 7539'-45', 7551'-54', 7561'-65', & 7572'-77' w/1000 gals 15% NEFE HCL through sonic hammer tool. Acdz perfs 7485'-7577' w/4000 gals 15% NEFE HCL, dropping 250 7/8", 1.1 RCNBs. Perf 7506'-14' w/3 1/2" csg gun & 2 JHPF @ 120 deg. phsg (17 holes total). Acdz 7506'-14' w/3000 gals 15% NEFE HCL dropping 200 1.3 RCNBs.

4/97 Put on art lift equipment F. Trevino

8/99 Shut in uneconomical.

1/25/01 TA'D well, circ 200 bbls pkr fluid around, tested to 500# for 30 minutes and flushed flow line. Test witness by OCD. Surface csg valve closed; open up no press., left open. Intermediate csg valve closed; open up and bled down after one and half hour, left open. All equipment removed. F. Trevino

TOC @ 6500'

CIBP SET @ 7415'

7485'-93'

7506'-14'

7539'-45'

7551'-54'

7561'-65'

7572'-77'

5-1/2", 15.5#/17#, K-55 Csg
Set @ 7640' w/230 sx cmt.
TOC @ 6500'

PBTD 7610'

Felix Trevino

1/25/2001

TD 7640'

New Mexico Office of the State Engineer
Well Reports and Downloads

Township: 19S Range: 36E Sections: 23

NAD27 X: Y: Zone: Search Radius:

County: LE Basin: Number: Suffix:

Owner Name: (First) (Last) Non-Domestic Domestic
All

Well / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

WATERS Menu

Help

AVERAGE DEPTH OF WATER REPORT 12/01/2005

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
L	19S	36E	23				6	45	57	50

Record Count: 6