

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-025-31152 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL    OVER                      BACK        RESVR. <input checked="" type="checkbox"/> OTHER Re-entry				7. Lease Name or Unit Agreement Name  KENDRICK	
2. Name of Operator  Platinum Exploration, Inc.				8. Well No. 1	
3. Address of Operator 550 W. Texas Ave, Suite 500, Midland, TX 79705				9. Pool name or Wildcat Gladiola; Devonian	
4. Well Location  Unit Letter <u>  J  </u> : 1500 Feet From The <u>  South  </u> Line and <u>  1650  </u> Feet From The <u>  East  </u> Line  Section <u>  5  </u> Township <u>  12S  </u> Range <u>  38E  </u> NMPM                      Lea                      County					
10. Date Spudded 5/19/05		11. Date T.D. Reached 6/13/05		12. Date Compl. (Ready to Prod.) 11/11/05	
13. Elevations (DF& RKB, RT, GR, etc.) 3861 - GR		14. Elev. Casinghead		15. Total Depth 11990	
16. Plug Back T.D. 11990		17. If Multiple Compl. How Many Zones? No		18. Intervals Drilled By Rotary Tools X	
19. Producing Interval(s), of this completion - Top, Bottom, Name 11952-11990 Devonian				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run				22. Was Well Cored No	
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 5/8	54.5	378	17 1/2	420	
8 5/8	32	4494	11	1410	
5 1/2	17	11952	7 7/8	2310	
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
2 7/8	11491	11499			
26. Perforation record (interval, size, and number) 9468-9577 - Sqz w/ 100 sx class H			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 9468-9577              Sqz perms w/ 100 sx class H		
<b>28. PRODUCTION</b>					
Date First Production 10/31/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Production	
Date of Test 11/28/05	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 119	Gas - MCF -
Flow Tubing Press. 80	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl. 119	Gas - MCF -	Water - Bbl. 1907
29. Disposition of Gas (Sold, used for fuel, vented, etc.) NA		Test Witnessed By			
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Gloria Holcomb</u>		Printed Name Gloria Holcomb		Title Agent	Date 11/29/05
E-mail Address gholcomb@t3wireless.com					

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3067	T. Miss 11285	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 11946	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4455	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5895	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7815	T.	T. Wingate	T.
T. Wolfcamp 9050	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology