

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37242 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____ 2. Name of Operator Apache Corporation 3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224 4. Well Location Unit Letter M : 1310 Feet From The South Line and 330 Feet From The West Line Section 10 Township 21S Range 37E NMPM Lea County	7. Lease Name or Unit Agreement Name Northeast Drinkard Unit 8. Well No. 527 9. Pool name or Wildcat Eunice; Blinebry - Tubb - Drinkard - North 22900

10. Date Spudded 09/02/2005	11. Date T.D. Reached 09/14/2005	12. Date Compl. (Ready to Prod.) 10/07/2005	13. Elevations (DF& RKB, RT, GR, etc.) 3464'	14. Elev. Casinghead
15. Total Depth 6862'	16. Plug Back T.D. 6843'	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By X	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry, Tubb, Drinkard				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run SD/DSN, DLL/MG				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1283'	12-1/4"	575 sx / circ 116 sx	
5-1/2"	17#	6862'	7-7/8"	1150 sx / TOC 208' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6713'	

26. Perforation record (interval, size, and number) BLINEBRY 5629-32,82-84,5720-24,5806-10,72-75,5930-32 & 6017-20' 2 JSPF TUBB 6134-38,93-97,6251-57 & 6329-31' 2 JSPF DRINKARD 6578-82,6614-18,54-58 & 6683-87' 2 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5629 - 6020'</td> <td>2000gals 15%HCl, 41kgals gel+84k# 20/40 sd</td> </tr> <tr> <td>6134 - 6331'</td> <td>2000gals 15%HCl, 40kgals gel+82k# 20/40 sd</td> </tr> <tr> <td>6578 - 6687'</td> <td>2000gals 15%HCl, 42kgals gel+62k# 20/40 sd</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5629 - 6020'	2000gals 15%HCl, 41kgals gel+84k# 20/40 sd	6134 - 6331'	2000gals 15%HCl, 40kgals gel+82k# 20/40 sd	6578 - 6687'	2000gals 15%HCl, 42kgals gel+62k# 20/40 sd
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28. PRODUCTION							
Date First Production 10/07/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/19/2005	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 70	Gas - MCF 1030	Water - Bbl 31	Gas - Oil Ratio 14714
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Apache Corporation	
30. List Attachments Logs, Deviation Report, C-102, C-104							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Signature	Printed Name Elaine Linton	Title Engineering Technician	Date 12/02/2005
E-mail Address elaine.linton@apachecorp.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2637'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2858'	T. Devonian	T. Menefee	T. Madison
T. Queen 3431'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3747'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3979'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5182'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5646'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6123'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6458'	T. Bone Springs	T. Entrada	T.
T. Abo 6722'	T. Rustler 1275'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology