

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1625 N. FRENCH DRIVE
HOBBS, NM 88240

WELL API NO. 30-025-37463
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTHLAND ROYALTY A
8. Well Number 23
9. OGRID Number 873
10. Pool name or Wildcat BLINEBRY OIL & GAS, DRINKARD, HARE; SAN ANDRES, PENROSE SKELLY; GRAYBURY, TUBB OIL & GAS (OIL), WANTZ, ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
APACHE CORPORATION

3. Address of Operator
6120 S. YALE, STE. 1500
TULSA, OK 74136

4. Well Location

Unit Letter I : 2310 feet from the S line and 350 feet from the E line
Section 4 Township 21S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3469

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☒
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG. ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/17/05 SPUD

10/18/05 SET SURFACE CASING @ 1,195', HOLE SIZE 12.25, STRING SIZE 8.625, TYPE J-55, WEIGHT 24#, 575 SACKS OF CEMENT, CLASS C, CIRCULATE TO SURFACE.

10/29/05 DRILL 7141-7267. CIRCULATE FOR LOGS. POH W/ BIT. HALLIBURTON RAN COMPENSATED SONIC 7212-5100; DUAL LATEROLOG MICRO-GUARD 7258-5100; SPECTRAL DENSITY DUAL SPACED NEUTRON 7187-200. RIG UP CSG CREW- START RUN 5 1/2" CSG. RIH 145 JTS 6212.2' 5 1/2" 17# J55 LT&C CSG + 1 JT 12.42' 5 1/2" 17# L80 LT&C MARKER JT + 22 JTS 1001.18' 5 1/2" 17# L80 LT&C CSG W/ 23 CENTRALIZERS. WASH TO BOTTOM - CIRCULATE

10/30/05 SET PROD. CASING @ 7,267', HOLE SIZE 7.875, STRING SIZE 5.5, TYPE J-55, WEIGHT 17#, 1400 SACKS OF CEMENT, CLASS C, ND BOP- SET SLIPS - CIRCULATE TO SURFACE, TD 7,267. **RELEASE RIG @ 8:00 AM 10-30-2005.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lana Williams TITLE SR. DEPT. CLERK DATE 11/29/05

Type or print name LANA WILLIAMS

E-mail address: lana.williams@apachecorp.com

Telephone No. 918-491-4980

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE DEC 07 2005
Conditions of approval, if any: