

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

GRUY PETROLEUM MANAGEMENT COMPANY ATTN: ZENO FARRIS

3a. Address

P.O. BOX 140907, IRVING, TEXAS 75014-0907

3b. Phone No. (include area code)

(469) 443-6489

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL
SEC. 21, T-26S, R-37E

5. Lease Serial No.

NM-IC 030181C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MOBERLY RHODES #7

9. API Well No.

WATERFLOOD
30-025-12025

10. Field and Pool, or Exploratory Area

RHODES YATES/7-RIVERS

11. County or Parish, State

LEA COUNTY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☐ Subsequent Report
- ☒ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

WELL IS CURRENTLY T.A. 'D' - GRUY PETROLEUM MANAGEMENT CO. PROPOSES TO PLUG & ABANDON AS PER THE FOLLOWING PROCEDURE:

- 1) PU WORKSTRING & RIH & TAG EXISTING CIBP & CMT. @ 2665'.
- 2) CIRC. WELL W/ PXA MUD.
- 3) PERF. & ATTEMPT TO SQZ. A 75 SX. CMT. PLUG @ 1,100'-1,275'; WOC & TAG TOP OF CMT. PLUG.
- 4) PERF. & ATTEMPT TO SQZ. A 50 SX. CMT. PLUG @ 3'-150'.
- 5) DIG OUT & CUT OFF WELLHEAD 3' B.G.L.; WELD STEEL PLATE ON CASINGS & SET DRY HOLE MARKER.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DAVID A. EYLER

Title

AGENT

Date 11/28/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature) DAVID R. CLARK

Title

PETROLEUM ENGINEER

Date

NOV 30 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

SEE ATTACHED FOR

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUGGING & ABANDONMENT WORKSHEET

(3 STRING CSNG)

NM-LC 030181C

OPERATOR GRUPE PETROLEUM MANAGEMENT Co.

LEASENAME MOBERLY RHODES WLF

WELL # 7

SECT 21 TWN 26S RNG 37E
 FROM 1980' N/S L 660' E/W L UNIT LETTER L.
 TD: 3,313' FORMATION @ TD YATES - 7-RIVERS
 PBDT: 2,665' FORMATION @ PBDT —

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	15-1/2"	30'	SURF.		
INTMED 1	8-1/2"	1,212'	SURF.	CIRC.	
INTMED 2	7"	3,102'	250'	CALC	
PROD					
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1	4-1/2"	3,052'	3,313'	N/A	SLOTTED
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS		-
INTMED 2			OPENHOLE		-
PROD					

* REQUIRED PLUGS DISTRICT I

RUSTLER (ANHYD)	1,160'
YATES	
QUEEN	
GRAYBURG	
SAN ANDRES	
CAPTAN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRISBY CANYON	
BONE SPRING	
GLORIETA	
BLINEBRY	
TUBB	
DRINKARD	
ABO	
WC	
PENN	
STRAWN	
ATOKA	
MORROW	
BOSS	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG # 1	OH	25 SKS	9850'
PLUG # 2	SHOB	50 SKS	8700'-8800'
PLUG # 3	CIBP/35'		5300'
PLUG # 3	CIBP	25 SKS	5300'
PLUG # 4	STUB	50 SKS	4600'-4700'
PLUG # 6	RETNR SQZ	200 SKS	400
PLUG # 7	SURF	10 SKS	0-10'
PLUG # 1			
PLUG # 2			
PLUG # 3			
PLUG # 4			
PLUG # 5			
PLUG # 6			
PLUG # 7			
PLUG # 8			
PLUG # 9			
PLUG # 10			
PLUG #			
PLUG #			
PLUG #			

15-1/2"
 @ 30'
 TOC SURF.

8-1/2"
 @ 1,212'
 TOC SURF.

CIBP@ 2,700'
 w/ 35' cmf. TOP

7"
 @ 3,102'
 TOC 250'

4-1/2" SLOTTED
 LINER @
 3,052' - 3,313'

TD 3,313'