Sulmit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-28871
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,		LG-2414
87505	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BA	CK TO A	7. Lease Name of Ollit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		СН	Chalupa AAD State
1. Type of Well: Oil Well Gas Well Other		8. Well Number	
			1
2. Name of Operator Yates Petroleum Corporation		9. OGRID Number 025575	
3. Address of Operator		10. Pool name or Wildcat	
105 S. 4 th Street, Artesia, NM 88210			Saunders Permo Upper Penn
4. Well Location			
Unit Letter E:	2310 feet from the North	ine and	feet from the West line
Section 13	Township 14S Range	33E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application or Closure			
		. DI 37/4	Di
'			Distance from nearest surface water N/A
Pit Liner Thickness: N/A mil Below-Grade Tank: Volume N/A bbls; Construction Material N/A			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P & A ☐			
PULL OR ALTER CASING		-	
FOLE ON ALTEN CASING	MOETIFEE COMPE	SING/CEMENT	
OTHER: OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
of recompletion.			
Yates Petroleum Corporation proposes to Plug and Abandon well as follows:			
1) Set 5-1/2" CIBP @ 9378' and dump 35' cement on plug.			
2) TIH w/tubing to 7046', circulate plugging mud and spot 100' plug (25 sx) in casing.3) PUH and spot 100' plug (25 sx) 5680-5580'.			
4) Perforate casing @ 4292'. TIH w/tubing and packer and spot 100' plug (35 sx) 4292-4192'. Tag plug.			
	w/tubing and packer and spot 100' plug (
	w/tubing and packer and spot 100' plug (
	v/tubing and packer and spot 100' plug (3.	5 sx) 500-400'.	. Tag plug.
8) Perforate casing @ 60°.			
9) Spot plug to surface (15 sx).10) Cut off wellhead. Install mark	er Clean location THE OIL C		
10) Cut off wellhead. Install marker. Clean location. (Proposed Schematic Attached) THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE			
(Proposed Schematic Attached)	DE NUTIF	IED 24 HO	URS PRIOR TO THE
	BEGINNING	g of Pluc	GING OPERATIONS.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE	TITLE Regul	atory Complia	nce Technician DATE 12-5-05
Type or print name Stormi Davis E-mail address: stormid@ypcnm.com Telephone No. 505-748-1471			
For State Use Only			
APPROVED BY: Hayw. Wink OTITEED REPRESENTATIVE II/STAFE MANAGER OF 7 2000			
Conditions of Approval (if any):			
<i>U</i>			

FIELD: Saunder U. Penn WELL NAME: Chalupa AAD State #1 Lea County, NM LOCATION: 2310' FNL & 330' FWL, Sec 13-14S-33E **GL**:___4181' ZERO: KB: CASING PROGRAM **COMPLETION DATE**: 10/29/84 **SPUD DATE**: 9/2/84 COMMENTS: API No.: 30-025-28871 450' 13-3/8" 54.5# J-55 8-5/8" 32# J-55 4242' Perf @ 60' circ cement 5-1/2" 17# N-80 1,433.89' plug in and out of 5-1/2 17# K-55 6,632.26' 17-1/2" Hole casing to surface 5-1/2" 17# N-80 1,053.93' 10,202' Perf @ 500' set 100' plug in After PA and out of casing 500' - 400' TAG PLUG 13-3/8" @ 450" 11" Hole Perf @ 1,840' set 100' plug in and out of casing 1,840' -1,740' **TOPS** Perf @ 2,640' set 100' plug Rustler 1790' in and out of casing 2,640' B. Salt 2590' 2,540' Yates 2704' Queen 3474' 4146' SA 5630' Glorieta Perf @ 4,292' set 100' 7058' Tubb plug in and out of casing 8-5/8" @ 4,242 4,292' - 4,192' Tag Plug Abo 7784' WC 9188' TOC: 4,354' by CBL 7-7/8" Hole 100' plug in casing **COMMENTS** 5,680' - 5,580' 13-3/8" @ 450' w/450 sx 8-5/8" @ 4,242' w/ 1270' sx circ 100' plug in casing 7,046' - 6,946' 5-1/2" @ 10,202' w/ DV Tool @ 6,996' 1st Stage 1200 sx circ 2nd Stage 1030 sx CIBP @ 9378' w/ 35 cement on top Perfs: 9,428-9,623' TA @ 9,773' Bough A Perfs: 9.821-48' Bough B Perfs: 9,870-92' Bough C Perfs: 9,934-60' Bough D Perfs: 9,935-9,998' Not to Scale 10/5/05 PBTD: 10,160' DC TD 5273" 5-1/2" @ 10,202'