

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32810
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1306

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Central Vacuum Unit (29923)
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection Well		8. Well Number 244
2. Name of Operator Chevron U.S.A. Inc. (4323)		9. OGRID Number 4323
3. Address of Operator 15 Smith Road Midland, Texas 79705		10. Pool name or Wildcat Vacuum; Grayburg-San Andres (62180)
4. Well Location Unit Letter <u>B</u> : <u>10</u> feet from the <u>North</u> line and <u>1930</u> feet from the <u>East</u> line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM County <u>LEA</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3973' GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> NA, propose to use Steel Tanks w/BOP Spill Containment, as necessary.		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Propose ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Continue Active Injection Status w/MIT Chart ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well is an injection well with packer set @ 4236'. Per the attached integrity test-chart performed on 11/11/2005, Chevron U.S.A. Inc. respectfully requests approval to retain the current active Injection Well Status of this wellbore for use in our Secondary Recovery Operations.

TD @ 4850' PBTD @ 4783'
Perfs f/4275'-4700'
8-5/8" Csg @ 1521'
5-1/2" Csg. @ 4850'

Initial Pressure: 540#
15 Min. Pressure: 540#
30 Min. Pressure: 540#

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

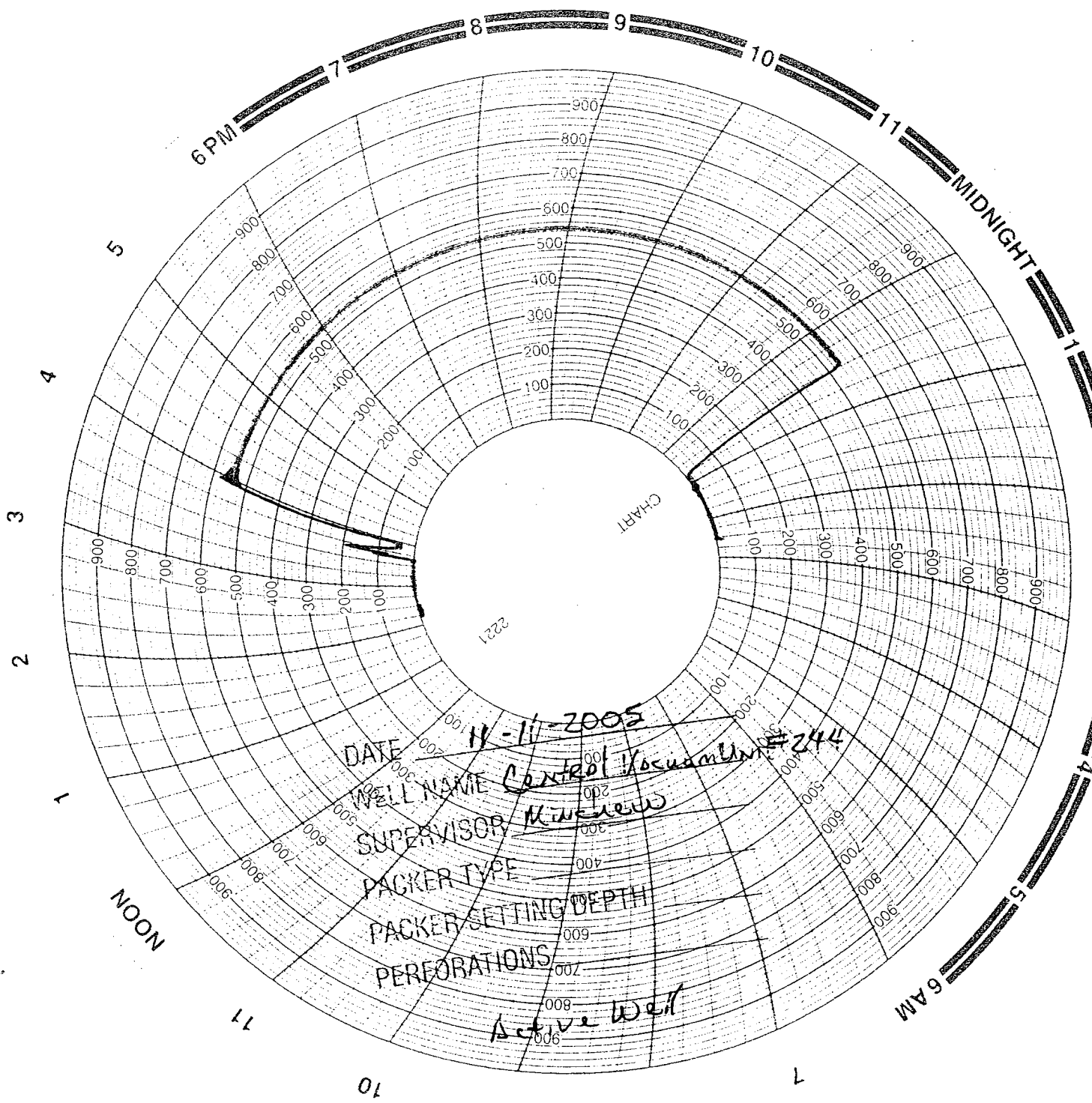
SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 12/02/2005

Type or print name Alan W. Bohling E-mail address: ABohling@chevron.net Telephone No. (432) 498-8662

For State Use Only

APPROVED BY: Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 07 2005

Conditions of Approval (if any):



DATE 11-11-2005
WELL NAME Central Kocumuni #244
SUPERVISOR K. K. K.
PACKER TYPE _____
PACKER SETTING DEPTH _____
PERFORATIONS _____
Active Well

Chevron USA Inc
Central Vacuum Unit #244
November 11, 2005
Tubing = 1950 PSI
Surf = 0
Casing = 20 PSI
AES Energy
Steven B. Jolley