

UNITED STATES
New Mexico Oil Conservation Division, District I
DEPARTMENT OF THE INTERIOR 1625 N. French Drive
BUREAU OF LAND MANAGEMENT Hobbs, NM 88240
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615

4. Location of Well (Report location clearly, and in accordance with Federal requirements)*
1980 FNL 660 FWL E- Sec 28 T23S R33E

5. Lease Serial No. NMNM94186
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No. Thistle Unit 2
8. Well Name and No. 30-025-33424
9. API Well No. Bone Spring
10. Field and Pool, or Exploratory
12. County or Parish 13. State LEA NM

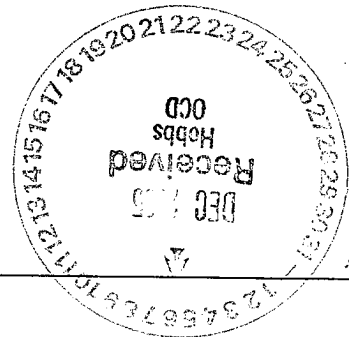
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon would like to cancel the P&A sundry that was approved on April 1, 2005.

Under the current Joint Operator Agreement, a working interest owner, CW Trainer has elected to exercise their preferential right to take over operatorship of this wellbore. CW Trainer is proposing to sidetrack the Thistle Unit #2 and attempt a completion in the Morrow Reservoir. Devon & CW Trainer are currently working out the details of change of operatorship. It is anticipated that the change of operatorship will be completed within the next 30 days. The Thistle Unit #2 is currently SI with tubing and packer in the hole. Attached is a current schematic.



14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack Name Ronnie Slack Title Engineering Technician Date 11/21/2005
(This space for Federal or State Office use)

Approved by DAVID R. GLASS Title _____ Date _____
Conditions of approval, if any: NOV 30 2005

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

DAVID R. GLASS
PETROLEUM ENGINEER

*See Instruction on Reverse Side

GWW

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Thistle Unit #2		Field: Johnson Ranch	
Location: Sec. 28, T23S, R33E, 1980' FNL, 660' FWL		County: Lea	State: NM
Elevation: K.B.- 3711', D.F.- 3710', G.L.- 3686'		Spud Date: 5/27/1996	Compl Date: 10/29/1996
API#: 30-025-33424	Prepared by: O.O.Harris	Date: 03/09/05	Rev: 3/29/05-rgs

CURRENT

17-1/2" hole
13-3/8", 48# H-40 csg @ 605'
 Cmf'd w/ 600 sx cl C
 circ'd

12-1/4" hole
9-5/8" 40# S-95/J-55 csg @ 5011'
 Cmf'd w/ 1500 sx POZ & cl C
 circ'd

TOC @ 7350' (Temp Survey)

3rd Bone Spring perfs (3/16/05)
 11554' - 11569' 3 SPF, 120° phasing
 3/19/05: acidized w/3000 gals 15% HCl

TOL @ 12,270'

8-3/4" hole
7" 26# P-110 & S-95 csg @ 12,602'
 Cmf'd w/ 1300 sx cl H

Wolfcamp perfs 10/24/96
 13,002' - 13,008'
 13,098' - 13,102'
 13,112' - 13,120'

Atoka perfs
 14,424' - 14,438' 10/15/96

Atoka perfs 4/5/00
 14,499' - 14,756'

Morrow
 15,461' - 15,525' 9/5/96

6-1/8" hole
4-1/2" 13.5# S-95 Liner @ 15,847'
 TOL @ 12,270'. Cmf'd w/ 462 sx cl H

2-3/8", 4.7#, P110, Production Tubing

T2 On/Off Tool
 Arrowset Packer @ 11482' (3/21/05)
 6' sub
 1.81 R Nipple

PBD @ 12920'
 CIBP @ 12955' + 35' cement on top (3/15/05)

PBD @ 14279'
 CIBP @ 14314' + 35' cement on top (3/15/05)

Cut 2-3/8" tbg 6' above packer (3/11/05)
 Guiberson Packer @ 14317'

RBP @ 14,792' Set 4/13/00. No record of retrieving

CIBP @ 15,300' w/ 2 sx cmt on top 4/4/00

CIBP @ 15,450' w/ 35' cmt on top 10/10/96
 (note: 4/1/00-CIBP would not test)

TD @ 15,850'
 (8/7/96)