District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		Ene	State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			n	Form C-101 March 4, 2004 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies				
AMENDED REPORT											
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE 'Operator Name and Address 013046 COGRID Number											
LANEXCO, INC. 1		0130			API Number						
005 Property Code				30-025	Well No						
OO5 730 Property Code JOYE PRUITT Property Name 1 * Well No. 7 Surface Location											
UL or lot no. Section Township Range Lot Idu						Feet from the	East/West line County				
P 31 21				70	NORTH	660	EAST LEA				
⁸ Proposed Bottom Hole Location If Different From Surface											
UL or lot no. Section Town	ao. Section Township Range I		in Feet fro	om the	North/South line	Feet from the	East/Wes	East/West line		ounty	
EUMONT YATES 7	[°] Proposed Pool 1 YATES 7 RIVERS QUEEN					¹⁰ Pro	¹⁰ Proposed Pool 2				
Drilling Pit Location and Other Information											
UL or lot no. Section Town	ship Range	Lot Ie	dn Feet fro	om the	North/South line	Feet from the	East/Wes	t line	С	County	
Depth to ground water Distance from nearest fresh w					well Distance from nearest surface water						
¹¹ Work Type Code ¹² Well Type Code			¹³ Cable	¹³ Cable/Rotary		¹⁴ Lease Type Code	de ¹⁵ Ground Level Elevation				
P O						Р	Р				
¹⁶ Multiple ¹⁷ Proposed De NO 3592 ¹		th	¹⁸ For EUMONT	mation		¹⁹ Contractor		²⁰ Spud Date			
²¹ Proposed Casing and Cement Program											
Hole Size	Casing Size	1			etting Depth	Sacks of C	ງ "	,	Estimated TOC		
						/2 /2	000		100		
Permit Expires 1 Year From			waval				50,9 50,189	<u>ين من من</u>	හ ය	*	
Permit Expi	inderpi	b .y		·	15	in the second	.130	<u>.</u>	<u> </u>		
Date Unises Drifter Plu		ach	\					<u> </u>			
²² Describe the proposed program. If this analysis is to DEEDERY - DEEDERY				CK ~~~	W give the date on the present productive a			n. me/			
²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Propose to plug back the Grayburg											
Zone and recomplete in the Eumont Zone. (See attachment)											
Steel	tank t	0 b	e use	d. '	Per CI	77					
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be						OIL CONSERVATION DIVISION					
constructed according to NMOCD guidelines [], a general permit [], or an (attached) alternative OCD-approved plan []. Signature:											
					Approved by:						
					and the second s						
Printed name: CHARLES L. MANN					PETROLEUM ENGINEEL						
Title: PRODUCTION SUPT.					Title: Expiration Date:						
E-mail Address:					Approval Date: Expiration Date: DEC 0 9 2005						
Date:	Conditions of Approval:										
Date: Phone: 12-01-05 505-395-3056					Attached						

Lanexco, Inc. 1105 West Kansas Jal, New Mexico 88252 505/395-3056 Fax 505/395-3205

LANEXCO, INC.

JOYCE PRUITT #1

PLUGBACK AND RECOMPLETION PROPOSAL

- 1. Rig up pulling unit.
- 2. Pull out of hole with rods and pump.
- 3. Install BOP.
- 4. Pick up extra tubing and tag TD.
- 5. Pull out of hole with production tubing.
- 6. Spot cement and fill open hole with cement from TD to approximately 3592' from surface.
- 7. Tag cement with tubing and pressure test casing and cement to 500 PSI.
- 8. Pull out of hole with tubing.
- 9. Rig up wireline. Run GR/CCL/Neutron Log from PBTD to 2700'.
- 10. Perforate Eumont Zone with 2 JSPF after picking perfs.
- 11. Rig down perforators.
- 12. Run in hole with packer on $3\frac{1}{2}$ " tubing.
- 13. Acidize and Frac.
- 14. Swab load back.
- 15. Run in hole with production equipment. Hang well on production.
- 16. Rig down pulling unit.