

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37319
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste 800, Midland, Texas 79701		7. Lease Name or Unit Agreement Name Eunice Monument South Unit
4. Well Location Unit Letter <u>P</u> : <u>10</u> feet from the <u>South</u> line and <u>1250</u> feet from the <u>East</u> line Section <u>3</u> Township <u>21-S</u> Range <u>36-E</u> NMPM Lea County		8. Well Number. 660
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 005380
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Eunice Monument Grayburg Andres
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPS. ☒ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 10/20/05** Spud well @ 2000 hrs 10/19/05. Drld fr/40'-745'. Drill to surface csg point, TOOH & run 8-5/8" csg.
- 10/22/05** Ran 27 jts of new 8-5/8", 24#, J-55, STC csg. RU Halliburton cmt'd 8-5/8" csg w/425sx of Class "C" cmt containing 4% gel, 2% CaCl2 + 0.25 pps Flocele (13.5 ppg, 1.74 yld) followed by 200sx of Class "C" cmt containing 2% CaCl2 (14.8 ppg, 1.34 yld). Circ 48sx of cmt to pit. WOC & cut off conductor pipe.
- 10/27/05** Ran new 5-1/2", 17#, J-55, LTC csg. Set @ 4,448'. Cmt'd csg w/470sx of Interfill "C" cmt containing 0.25 pps flocele (11.9 ppg, 2.46 yld) followed by 330sx of Class "C" cmt containing 0.5% LAP-1, 0.4% CFR-3, 0.25 pps D-AIR, 3 pps Microbond (14.8 ppg, 1.37 yld). Circ 135sx of cmt to pit. RIG RELEASED @ 0600 HRS, 10/27/05.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE DeeAnn Kemp TITLE Regulatory DATE 10/31/05

Type or print name DeeAnn Kemp E-mail address:

Telephone No. 432-620-6724

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE DEC 09 2005

Conditions of Approval (if any):