<u>District I</u> 625 N. Frenc	h Dr., Hohi	bs. NM 8874	0	_	State of Ne						Form C-101
District II			19 an 19	Energy	Minerals and	Natural R	esourc	es.			May 27, 2004
301 W. Gran District III	nd Avenue,	Artesia, NM	88210	6	il Conservat	ion Divis		S	Submit t	o approp	riate District Office
000 Rio Braz	zos Road, A	ztec, NM 87	410		220 South St						
<u>District IV</u> 220 S. St. Fr	ancis Dr., S	anta Fe, NM	87505	1	Santa Fe, N		<b>)</b> 1.				MENDED REPORT
APPL	ICATI	ON FOF	R PERMIT	<b>TO DRILI</b>	L, RE-ENTI	ER, DEE	PEN, I	PLUGBA	CK, C	OR AD	D A ZONE
			Operator Name	and Address	· · ·	:		11	13315	D Numbe	r
			ite 3200,		th, Texas	76102	Ī	30- り		Number	1584
' Prope	rty Code	Ī	·		Property Name					°We	II No.
357	182		Stova			a		10 -	#		
Garret	tt Drin		Proposed Pool 1		~			" Prop	osed Poo	12	
				<sup>7</sup> S	urface Loca	tion		11.1			
JL or lot no. H	Section 30	Township 16S	Range 38E	Lot Idn	Feet from the 1677'	North/South Nort		Feet from the 984	East/V Ea	Vest line St	County Lea
			<sup>8</sup> Propos	sed Bottom He	ole Location If	Different Fi	rom Sur	rface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South		Feet from the	East/V	Vest line	County
		L		Additio	nal Well Inf	ormation	l	· · · · · · · · · · · · · · · · · · ·	I		
<sup>11</sup> Work	Type Code	_	12 Well Type Cod		13 Cable/Rotary			ase Type Code	イ		und Level Elevation
16 1	N Aultiple		O 17 Proposed Dept	<b></b>	R <sup>18</sup> Formation			P Contractor			40 <sup>1</sup> <sup>20</sup> Spud Date
	-					a   D.		n Drillir			0/05
	No		8800 <b>'</b>		Drinkard	1   P	ernua	TT , TN T TT TT TT TT TT	19	12/2	0,00
Depth to Grou		 65'	8800.	Distance from	nearest fresh water	well		Distance from			
-	undwater	65'	ills thick Clay		nearest fresh water	well 2100		Distance from			
Pit: Liner	undwater	K <u>12</u> m			nearest fresh water	r well 2100 Drillin	r g Method	Distance from	m nearest	surface w	∕ater n/a
Pit: Liner	undwater r: Synthetic	K <u>12</u> m	ils thick Clay	Pit Volume:	nearest fresh water	r well 2100 Drillin <u>Fresh</u>	r g Method Water ⊠	Distance from	m nearest	surface w	∕ater n/a
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DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 68210

DISTRICT III

### 1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico

Energy, Minerals and Natural Resources Department

### OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA PE, NH 8750	5 WELL LOCATION AND	ACREAGE DEDICATION PLAT	AMENDED REPORT
API Number	Pool Code	Pool Name	· · · · · · · · · · · · · · · · · · ·
30-025-375	34 27130	Garrett Drinkard	
Property Code	Prop	erty Name	Well Number
35282	ST	OVALL	1
OGRID No.	Oper	ator Name	Elevation
113315	TEXLAND P	ETROLEUM, LP	3740'
	Surfa	ce Location	

#### UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Н 30 16-S 38-E 1677 NORTH 984 EAST LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	onsolidation (	Code Or	der No.			• • • • • • • • • • • • • • • • • • •	
40									

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





# VICINITY MAP

						L91						/	L93
	23	2	19 JWENS	50	21 OWENS	55	23	24	19	20	51	22	23
SILL HAD HELL	26		30	% MARLEE	28 SVEAT	27	26	25	30	65	28	27	92 L54
	35	ୟାୟ 36 କିଟି ୟାସ ଅନ୍ତ	31	32	L90 33 MIDWAY	CRUISE	<sup>667</sup> 35	요 36 원 26 원	ਸ਼ੋ <sub>31</sub> ≃ MIDWAY	32	33 ST. 83	34	35
	5	4	3 ST. 83	SILAS (87 Pa)		K 37 E B 38 E 9 9 9	5	4 ST. 83	<sup>88</sup> 3 ST 83	2	1	6	5
a-T-BEE	L102 .	9			12 187	PRAIRIEVIEW LB8 LB8	8	9	5T. 132	11 L85	12	7	8
	XX EAGLE	16	15	14	13	18 18	17	16	15	HARKEY 14	13	18	17
	20	21	22	23	24 THORNI	19 HIUL	STOVALL 20	21	22 ORNHILL	23 ST. 133	24	HORSE #VI. 40 FLOVERS	гв3 г
	<del>29</del>	28	27	26	L88 25	ୟ ୟ 20 20 20 20 20 20	29	28 7 Z	F88 52 51. 132	26	25 8	24 84 57 65 30 24 64	29
	32	33	34 (7	35	36	31	32	33	34	35	36	31	32
$\square$	KYLE HAHN	4 STILES	catchings	5 H82	1	6	5	RACHEL DR.	3	2	1	6	5
7	8	н78 9	10	11 PINSON	JENNIFER He6	VORLD H72 2				ST. 132		의 원 88 68 <sup>7</sup> 88 68 2	8
	17	16	15			R 38 81 88 18	17	16 Z H76 AWRENCE	H82	14 LAWREN	13 NOE	18 92H	17
				176	<u>۳</u>					Н76			H76

SCALE: 1'' = 2 MILES

SEC. 30 TWP. 16-S RGE. 38-E

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# LOCATION VERIFICATION MAP



SCALE: 1'' = 2000'

SEC. <u>30</u> TWP. <u>16-S</u> RGE. <u>38-E</u> SURVEY <u>N.M.P.M.</u> COUNTY <u>LEA</u> DESCRIPTION <u>1677' FNL & 984' FEL</u> ELEVATION <u>3740'</u> TEXLAND OPERATOR <u>PETROLEUM, LP</u> LEASE <u>STOVALL</u> U.S.G.S. TOPOGRAPHIC MAP HUMBLE CITY NW, N.M. CONTOUR INTERVAL: HUMBLE CITY NW, N.M. - 5'





**Choke Manifold Schematic** 





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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 **District** IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico **Energy Minerals and Natural Resources** 

> **Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

# Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank 🖾 Closure of a pit or below-grade tank

Address: 777 Main Street, Suite 3200, Fort Worth, Texas 76102     Facility or well name: Stovall #1   API #: 30-025-3758 //L or Qtr/Qtr H Sec 30 T 165 F     County: Lea   Latitude 32°53'43.23"N Longitude 103°10'51.10"W NAD: 1927 //s 15     Surface Owner: Federal State Private //s Indian   Pit     Pit   Below-grade tank     Volume: bbl Type of fluid:   Construction material:     Workover Emergency   Double-walled, with leak detection? Yes	R_ <u>38E</u> 283 □
County:   Lea   Latitude 32°53'43.23"N   Longitude 103°10'51.10"W NAD: 1927 15     Surface Owner:   Federal State   Private 1 Indian     Pit   Below-grade tank     Type:   Drilling 2 Production   Disposal     Workover   Emergency   Construction material:	
County:   Lea   Latitude 32°53'43.23"N   Longitude 103°10'51.10"W NAD: 1927 15     Surface Owner:   Federal State   Private 1 Indian     Pit   Below-grade tank     Type:   Drilling 2 Production   Disposal     Workover   Emergency   Construction material:	983 🗍
Surface Owner: Federal I State I Private I Indian     Plt     Type: Drilling I Production I Disposal I     Workover I Emergency I     Construction material:	
Type:   Drilling I Production I Disposal I   Volume:bbl Type of fluid:     Workover I Emergency I   Construction material:	<u></u>
Workover Emergency Construction material:	
Lined 🖾 Unlined 🗋 Double-walled, with leak detection? Yes 🛄 If not, explain why not.	
Liner type: Synthetic 🖾 Thickness 12 mil Clay 🗌	
Pit Volume 4400 bbl	
Depth to ground water (wation distance from bettern of site accord Less than 50 feet (20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal bick water alwater (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) 10	
high water elevation of ground water.) 65' 100 feet or more (10 points) 10	
Wellhead protection area: (Less than 200 feet from a private domestic Yes (20 points)	
water source, or less than 1000 feet from all other water sources.)	
Distance to surface water: (horizontal distance to all wetlands, playas, Less than 200 feet (20 points)	<u></u>
irrigation canals, ditches, and perennial and ephemeral watercourses.) 200 feet or more, but less than 1000 feet (10 points)	
1000 feet or more (0 points)	
Ranking Score (Total Points) 10	

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite 🗌 offsite 🔲 If offsite, name of facility\_ . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 🛄 If yes, show depth below ground surface\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations

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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [], or an (attached) alternative OCD-approved plan [].

#### Date: 11/23/05

Printed Name/Title Vickie Smith/Production Analyst Signature

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature

Thay

DEC 0 9 2005

Approval:

Printed Name/Title \_\_\_\_\_\_PETROLEUM\_ENGINEER