Office Engrav Minor	of New Mexico	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources Dr., Hobbs, NM 88240	
1501 W. Gland Avc., Antesia, NW 60210	ERVATION DIVISION	30-025-34825 5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 97410	1220 South St. Francis Dr. Santa Fe, NM 87505	
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. 23000
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other		7. Lease Name or Unit Agreement Name
		Eunice Monument South Unit
		8. Well Number 710
2. Name of Operator XTO ENERGY INC.		9. OGRID Number 5380
3. Address of Operator		10. Pool name or Wildcat
200 LORAINE STE 800 MIDLAND, T		Eunice Monument; Greyburg-San Andres
4. Well Location Unit Letter P:feet from the SOUTH line and1425feet from theWESTline		
Section 10 Township 21S Range 36E NMPM County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application □ or Closure □		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANI TEMPORARILY ABANDON CHANGE PLANS	DON REMEDIAL WOR COMMENCE DR	ILLING OPNS.□ P AND A □
PULL OR ALTER CASING MULTIPLE COMP	L	T JOB
OTHER: REACTIVATE	X OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
PROCEDURE TO REACTIVATE WELL		
MIRU, NDWH, NUBOP		Control of the Contro
RIH TO 38-00', CIRC CLEAN, POH PERF 3 SPF, 120 DEG PHASING: 3714-18, 3728-33		
RIH, RBP @3746', TST TO 500 PSI, TST PKR IN BLANK PIPE TO 500 PSI ACD W/3000 GALS 15% 90/10 ACD - MAX PRESS – 800 PSI SWB POH W/PKR/RBP		
SWB	255 - 800 P51	
POH W/PKR/RBP		S. C. Land
PROCEDURE IF WELL IS PRODUCTIVE		
SET CIBP @3746' RIH W/PROD EQPT NDBOP, NUWH, RDMO WELL ON PROD		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE Mark TITLE	EREGULATORY ANALYS	ΓDATE 11/18/2005
	address: Lyn_Marr@xtoenergy	r.com Telephone No. 432-620-6714
APPROVED BY: Hayw. Wink.	OCTOR REPRESENTATION	DATE DATE 2005
Conditions of Approval (if and):	- The second of a second and the second of t	PROPERTY CANALISTS ALL