Submit 3 Copies To Appropriate District Office District I. 1625 N. French Dr., Hobbs, NM 88240 District III 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 May 27, 2004
		WELL API NO. 30-025-29929
		5. Indicate Type of Lease
		STATE FEE 6. State Oil & Gas Lease No.
		V-1709
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
		Buckeye C-, 8601 JV-P 8. Well Number 2
Type of Well: Oil Well		9. OGRID Number 003002
BTA Oil Producers		
3. Address of Operator 104 S. Pecos, Midland, TX 79701		10. Pool name or Wildcat Double -A- Abo, South
4. Well Location		
Unit Letter D: 990 feet from the north line and 330 feet from the west line		
Section 36 Township 17S Range 35E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3900' GR 3914' RKB		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
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OTHER: 13. Describe proposed or completed operation		Back and Test San Andres Indigive pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
BTA plugged back and tested the San Andres in this well as follows:		
		65223
 MI RU PU. ND WH. NU BOP. RIH w/bit & csg scraper for 5-1/2" csg to 4900'. 		
3. Circ w/2% KCl wtr. Spot 200 gal acid @ 4853'.		
4. POH. RU perf truck. Perf 4806-4822' and 4840-4853'.		
5. RIH w/tbg & pkr. Set pkr @ 4838'.6. Breakdown perfs and displace acid.		
7. Swab to evaluate.		
8. Load tbg, rel pkr, POH.		
9. NU WH. SD.		The state of the s
I hereby certify that the information above is true a grade tank has been/will be constructed or closed according	and complete to the best of my knowledge to NMOCD guidelines , a general permit	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
SIGNATURE HOM MANUEL	TITLE <u>Regulatory Admir</u>	DATE_11/15/2005
Type or print name	E-mail address:	Telephone No.
For State Use Only		DEC 1 2 200
APPROVED BY:	TITLE PETROLEUM E	NGINEER DATE M
Conditions of Approval (if any):		אַע