Submit To Appropriat State Lease - 6 copies	ct Office		State of New Mexico					Form C-105							
Fee Lease - 5 copies			Ene	Energy, Minerals and Natural Resources					Revised June 10, 2003						
1625 N. French Dr., Hobbs, NM 88240									WELL API NO. 30-025-36924						
District II 1301 W. Grand Avenue, Artesia, NM 88210					l Conservation			- }							
District III 1000 Rio Brazos Rd.,	NM 87410		12	20 South St. Fr	rancis D	r.		5. Indicate Type of Lease STATE ☑ FEE □							
District IV	•				Santa Fe, NM	87505		ľ	State Oil & Gas Lease No.						
1220 S. St. Francis Dr	ETION REPO					-1848 e s		編版學 流 /							
la. Type of Well:	JIVIE	LETION	JK KECO	IVIPL	ETION REPOR	KI ANL	LOG		7 Leace Na	ne or Un	it Agr	eement No	- 13 V - 1		
OIL WELL GAS WELL DRY OTHER							·	_	7. Lease Name or Unit Agreement Name						
b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.									Red Cloud "8" State (34373)						
WELL O 2. Name of Operato	VER r		BACI		RESVR. DOTH	EK		+	8. Well No.						
•									o. Working.						
Pure Resources, L. 3. Address of Opera									1						
3. Address of Opera	itoi								9. Pool name or Wildcat						
500 W. Illinois Mi 4. Well Location	dland,	Texas 79701			·				Rock Lake; 1	Morrow,	North	(83955)			
Unit Letter	N	: 66	0 Feet Fro	m The	_South	Line	and		1980	Feet From	n The	West		Line	
										1 001 1 101	11 1110				
Section 10. Date Spudded	8 11. D	ate T.D. Reach	Township ed 12. D		mpl. (Ready to Prod.)	Range 351		DF&	NMPM RKB, RT, G	R. etc.)		14. Elev	LEA Casinghead	County	
12/03/2004		5/2005				3,9	51' GR			•			(RKB 25')		
15. Total Depth		16. Plug Back	T.D.		Multiple Compl. How	Many	18. Interv		Rotary Too	ls		Cable T	ools		
13,695'		13,608'		Zones? Drilled			Drilled By	y	0'-13,695'	0'-13,695'					
19. Producing Inter	val(s),	of this complet	ion - Top, Bot	tom, Na	nme						s Dire	ctional Su	rvey Made		
Several Interval			e produced.	Well	to be P&A'd (see	e attached	P&A Int	tent		No					
TD LD CN/GR(The	ee Det	ector Litho-De	nsity), HRLA(High R	es Laterolog), BHC (I	Btm Hole C	omp Sonic l	Log)	22. Was W	eli Corea					
23.					SING RECOR					well)-					
CASING SIZE		WEIGHT	LB./FT.		DEPTH SET	HOLE SIZE CEMENTING				ORD		MOUNT PU	LLED		
13-3/8"		54.5# K-5		1,420'			17-1/2"		∕ु1460s	x CIRC	2 '0	121	0,		
9-5/8"		40# HCK-					12-1/4"		∧1700sx T			<i>&</i> /	0'		
7" 26# P-110			HC		11,990'	8-3/4"		_/,	°9358₩/T(100 /	0,		
								Q	\$,	0			
24.				LINI	ED DECORD				K S	C S		CORD	10.		
SIZE	TOP		воттом		ER RECORD SACKS CEMENT	SCREEN	T	25. SIZ	E\	TUBIN			PACKER	SET	
4-1/2" P-110	11,8	01'	13,656'		175sx CIRC				A-P&A	1		\$ ⁹ /	THORESIC	<u> </u>	
									592	0Z/Z0	1097				
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.															
13239'-13469', .4" holes, 26 Total, Zn Wet, P&A'd w/CIBP@13200' w/35'cmt 12943'-13085', .4" holes, 24 Total, Zn Wet, P&A'd w/CIBP@12910' w/25' cmt						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED									
12048'-68', 4" holes, 60 Total, Zn Wet, will P&A w/C							12,943'-13,469'			Frac'd w/50Mgals 70Q CO2 & 50M# 20/40 snd					
plus CIBP @ 11,790' & 35' cmt 11436'-11774', .4" holes, 66 Total, Zns Dry, will P&A				12,048'-12,068'					Frac'd w/30M gals gel & 39M# 20/40 snd Frac'd w/103M gals XL 2% KCL & 62M# snd						
	noies,	OU TOTAL, ZIIS I	Jy, will F&A	W/CID		· · · · · · · · · · · · · · · · · · ·	'-11,774'	-	Frac'd w	/103M	gais	XL 2% I	KCL & 62	M# snd	
28 Date First Production		I D.	advation Mad	- 4 (FI		ODUC1		1	1 W - 11 C4 - 4	- (D 1	GI				
Date Phst Floducin	л	"	oduction ivicu	10 u (<i>r t</i>	owing, gas lift, pumpir	ng - size and	і іуре ритр	י	Well Stat	us (<i>Proa</i> .	or sn	ut-in)			
	A-All Zones either Dry or Wet				0.1 0.1					See attached approve					
Date of Test	Hour	s Tested	Choke Size		Prod'n For Test Period	Oil - Bbl		Gas 	- MCF	Wat	er - B	bl.	Gas - Oil F	Ratio	
Flow Tubing Casing Pressure		Calculated 24- Oil - Bbl.		Oil - Bbl	Gas - MCF		Щ,	Water - Bbl.		Oil Gravity - API - (Corr.)					
Press.		Hour Rate								7 122 (2277)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test V	Vitnes	sed By			
											_,				
30. List Attachment Wellbore schematic	s. dev	iation report, N	lon-compliant	letter (1	for forms not filed). L	ogs previou	sly sent w/0	C-103	Completion	Summary	y and l	P&A Inter	it (approval a	ttached).	
31 .1 nereby certif	y inat	ine injormati	on snown on 7 -	ooth s	ides of this form as	rrue and c	omplete to	the	pest of my k	nowledg	ze and	i belief			
Clay by Cololina Printed															
Signature E-mail Address	AR	ohling@Che	vron net	ろ	Name Alan W. B	Sohling			Title Reg	ulatory	Age	nt Da	te 12/06/2	005	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaste	ern New Mexico	Northwestern New Mexico					
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt		T. Strawn 11,954'	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	3,959'	T. Atoka 12,261'	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	4,157'	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison				
T. Queen		T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg		T. Montoya	T. Mancos	T. McCracken				
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta		T. McKee	Base Greenhorn	T. Granite				
T. Paddock		T. Ellenburger	T. Dakota	T				
T. Blinebry		T. Gr. Wash	T. Morrison	Т.				
T.Tubb		T. Delaware Sand	T.Todilto	T				
T. Drinkard		T. Bone Springs LS 8,434'	T. Entrada	T.				
T. Abo		T. Cherry Canyon 5,785'	T. Wingate	T.				
T. Wolfcamp	11,234'	T. Brushy Canyon 7,128'	T. Chinle	T.				
T. Penn		T. Morrow 12,557'	T. Permian	T.				
T. Cisco (Bough C)		T.	T. Penn "A"	T				
				OIL OR GAS				

	From	To	Inickness In Feet	Lithology	From	То	In Feet	Lithology	
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