

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36924 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____ 2. Name of Operator Pure Resources, L. P. 3. Address of Operator 500 W. Illinois Midland, Texas 79701	7. Lease Name or Unit Agreement Name Red Cloud "8" State (34373) 8. Well No. 1 9. Pool name or Wildcat Rock Lake; Morrow, North (83955)
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4. Well Location

Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line

Section 8 Township 22S Range 35E NMPM LEA County

10. Date Spudded 12/03/2004	11. Date T.D. Reached 01/15/2005	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.) 3,951' GR	14. Elev. Casinghead 3,616' KB (RKB 25')
15. Total Depth 13,695'	16. Plug Back T.D. 13,608'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0'-13,695'	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Several Intervals completed, none produced. Well to be P&A'd (see attached P&A Intent C-103).				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run TD LD CN/GR(Three Detector Litho-Density), HRLA(High Res Laterolog), BHC (Btm Hole Comp Sonic Log)				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5# K-55	1,420'	17-1/2"	1460sx CIRC	0'
9-5/8"	40# HCK-55 & J-55	5,824'	12-1/4"	1700sx TOC@ 546'	0'
7"	26# P-110HC	11,990'	8-3/4"	935sx TOC@ 6144'	0'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2" P-110	11,801'	13,656'	175sx CIRC		NA-P&A		

26. Perforation record (interval, size, and number) 13239'-13469', 4" holes, 26 Total, Zn Wet, P&A'd w/CIBP@13200' w/35' cmt 12943'-13085', 4" holes, 24 Total, Zn Wet, P&A'd w/CIBP@12910' w/25' cmt 12048'-68', 4" holes, 60 Total, Zn Wet, will P&A w/CIBP @12020' & 35' cmt plus CIBP @ 11,790' & 35' cmt 11436'-11774', 4" holes, 66 Total, Zns Dry, will P&A w/CIBP@11410' & 35' cmt	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12,943'-13,469'</td> <td>Frac'd w/50Mgals 70Q CO2 & 50M# 20/40 snd</td> </tr> <tr> <td>12,048'-12,068'</td> <td>Frac'd w/30M gals gel & 39M# 20/40 snd</td> </tr> <tr> <td>11,436'-11,774'</td> <td>Frac'd w/103M gals XL 2% KCL & 62M# snd</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,943'-13,469'	Frac'd w/50Mgals 70Q CO2 & 50M# 20/40 snd	12,048'-12,068'	Frac'd w/30M gals gel & 39M# 20/40 snd	11,436'-11,774'	Frac'd w/103M gals XL 2% KCL & 62M# snd
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
NA-All Zones either Dry or Wet		To be P&A'd (See attached approved P&A Intent C-103)					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments
 Wellbore schematics, deviation report, Non-compliant letter (for forms not filed). Logs previously sent w/C-103 Completion Summary and P&A Intent (approval attached).

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <i>Alan W. Bohling</i> E-mail Address ABohling@Chevron.net	Printed Name Alan W. Bohling	Title Regulatory Agent Date 12/06/2005
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INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE