

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00687
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. LC 058697B
7. Lease Name or Unit Agreement Name MCA Unit
8. Well Number 194W
9. OGRID Number
10. Pool name or Wildcat Maljamar Grayburg/San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injection Well

2. Name of Operator
ConocoPhillips Co. Attn: Celeste Dale

3. Address of Operator
4001 Penbrook, Odessa, TX 79762

4. Well Location
Unit Letter **J** : **1980** feet from the **South** line and **660** feet from the **East** line
Section **25** Township **17-S** Range **32-E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,008' RKB

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type **STEEL** Depth to Groundwater _____ Distance from nearest fresh water well **> 1 mile** Distance from nearest surface water **> 1 mile**

Pit Liner Thickness: **STEEL** mil Below-Grade Tank: Volume **180** bbls; Construction Material **STEEL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/19/05 thru 11/28/05

Notified Gary Wink w/ OCD & Gary Gorley w/ BLM. Set steel pit. ND wellhead & NU hydraulic BOP. RIH w/ wireline & stacked out solid @ 3,689'. RIH w/ tubing @ 3,689'. Pumped 25 sx C cmt on packer @ 3,689'. Plug ok'd by Gary Wink w/ OCD & Gary Gorley w/ BLM. Notified Gary Gorley w/ BLM. RIH w/ tubing and tagged cmt @ 3,398'. PUH w/ tbg to 2,509', pumped 25 sx C cmt 2,509 - 2,269'. RIH w/ wireline and perforated casing @ 1,090' per Gary Gorley w/ BLM. RIH w/ packer to 700'. Unable to establish rate into perforations @ 2,000 psi. RIH w/ tbg to 1,302' and pumped 25 sx C cmt 1,302'. POOH w/ tubing, SD for Thanksgiving weekend. WOC & tagged cmt @ 1,025'. PUH w/ and perforated casing @ 550'. RIH w/ packer to 320'. Unable to establish rate into perforations @ 1,500 psi. Called BLM & NMOCD, ok'd balanced plug. RIH w/ tbg to 603' and pumped 35 sx C cmt 603 - 266'. ND BOP, and pumped 15 sx C cmt 50' to surface (exception to perforating @ 50' ok'd per Gary Wink w/ NMOCD). Cut off wellhead & anchors, install dry hole markers & clean location.

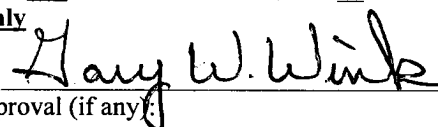
Approved as to plugging of the Well-Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Petroleum Engineer DATE 11/29/05

Type or print name James F. Newman, P.E. E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only

APPROVED BY:  TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 12 2005

Conditions of Approval (if any):

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

Date: Dec 7, 2005

RKB @ 4008'
 DF @ 4007'
 GL @ 3998'



50 sx cmt 50' to surface, perf/sqz
 Casing leak from 60' to 220'

35 sx C cmt 603 - 266'
 perforated @ 550', unable to squeeze
 at 1,500 psi, pumped balanced plug

550' Sqz'd w/400 sx

TOC @ 1,095' est.
25 sx C cmt 1,302 - 1,025', TAGGED
 perforated @ 1,090', unable to squeeze
 at 2,000 psi, pumped balanced plug
 Top Salt @ 1290'

Base Salt @ 2393'
25 sx C cmt 2,509 - 2,269'

25 sx C cmt on packer, 3,689 - 3,398', TAGGED

Top 4-1/2" Liner @ 3743'

6-1/2" Hole
 5-1/2" @ 3900'
 Cmt'd w/200 sx

4-3/4" Hole
 4-1/2" FJ 11.35# J-55 Liner @ 4075' - 3743'
 Cmt'd w/105 sx

CIBP @ 4,025 w/ 40 sx cmt, calc TOC @ 3,419'

4115'-4215' - 200 Qts Nitro - 3-1/2" shots

PBTD @ 4,329'
 OTD @ 4,215'
 NTD @ 4,360'

Subarea : Maljamar
 Lease & Well No. : MCA Unit No. 194W
 Legal Description : 1980' FSL and 1980' FEL, Sec. 25, T17S, R32E

County : Lea State : New Mexico
 Field : Maljamar (Grayburg-San Andres)
 Date Spudded : Feb. 11, 1943 Rig Released: Mar. 11, 1943
 API Number : 30-025-00687
 Status: wellbore plugged 11/28/05

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
4115-4215	3/11/43	Nitro	200 Qts - 3-1/2" shots				
	5/1/63	Effective with unitization was renumbered MCA Unit No. 194 from Pearl B No. 10.					
	2/4/68	Deepened from 4215' to 4360'					
	2/13/68	Convert to water injection					
4295-4360	5/23/75	15% NE HCl	500				
		Treated gelled pad	13 bbls		3000		1.5
		28% NE HCl	#		1300	1300	6.0
	5/25/75	Sqz at 550' w/400 sx; TOC @ 385'					
	5/29/75	550' spot w/30 sx; TOC @ 370'					
	6/3/75	Run 4-1/2" FJ 11.35#, J-55 @ 4075'; Top at 3743'					
	6/4/75	Tag top of liner @ 3743'					
	6/5/75	Sqz TOC w/35 sx; TOC @ 3677'					
	6/7/75	Sqz btm liner w/35 sx					
	6/11/75	Sqz @ 3805' w/85 sx					
	2/26/91	Drld old pkr to 3841'; milled and pushed to 4114'; CO to 4329'. Set packer at 3800'.					
	8/16/91	Temperature survey - major losses at 4090' to 4174' w/approx 401' going below logged TD. No channel or pkr leak indicated.					
	4/27/99	Tubing leak - hole in on/off tool (replaced)					
	3/28/05	Casing leak from 60' to 220'					



ACTUAL PLUGGING PROCEDURE

- 1) 25 sx C cmt on packer, 3,689 - 3,398', TAGGED
- 2) 25 sx C cmt 2,509 - 2,269'
- 3) 25 sx C cmt 1,302 - 1,025', TAGGED
- 4) 35 sx C cmt 603 - 266'
- 5) 15 sx C cmt 50' to surface