

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Rec'd 12/07/05 AWB

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03751
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-7893
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number 4
9. OGRID Number
10. Pool name or Wildcat Paddock

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well ☒ Other ☐

2. Name of Operator
PURE RESOURCES

3. Address of Operator
500 W. Illinois, Midland, TX 79701

4. Well Location
Unit Letter M : 660 feet from the SOUTH line and 660 feet from the West line
Section 25 Township 16S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3857 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 10-28-05 Notify NM OCD Johnny Robonson
10-31-05 Set CIBP @ 6060'.
11-01-05 Circulate 9.5# MLF. Spot 25 sx. cmt. 6060' Pressure up under pkr. @ 2797' on perms. @3103' to 2000' psi. No PIR.
11-02-05 Spot 25 sx. cmt. w/2% CaCl. @ 3153. Top @2800'. Sqz. 40 sx. cmt. under pkr. @1780' thru perms. @2195' @ 2 bbl/min. @1000 PSI. Dis TOC to 2060'. SIP @ 600 psi.
11-03-05 Tag TOC @2049'. Sqz. 40 sx. cmt. under pkr. @ 1462' thru perms. @2049' @ 2/bbl/min. @500 psi. Dis toc to 2000'. SIP @ 700' PSI.
11-04-05 Tag TOC @1875'
11-07-05 Run cement bond. Pressure up on perms. @1875' to 1500' psi. No pir. Well has cement on 5 1/2" x 8 5/8" annulus 1125' To 1155' and 130' - surface.
Spot 25 sx. ctm. On perms. @1875'. Tag TOC @1620'. Sqz. 40 sx. cmt. under pkr. @860' thru perms. @1100' @ 2 bbl/min. @ 0 psi. Dis. TOC TO 1050'. SIP @ 0 psi.
11-08-05 Tag TOC 1017'. Sqz. 40 sx. cmt. under pkr. @ 700' thru perms. @850' @ 2 bbl/min. @ 0 psi. Dis. TOC to 700'. Close Annulus under pressure and sqz. to 500' psi. 11-9-05 Tag TOC @795'. Calculate correct down 5 1/2" csg. thru perms. @ 600' up 5 1/2" x 8 5/8 csg. to surface. Monitor well per NMOCD & Pure. Will cut W.H. & install csg. at later date.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Roger Massey TITLE AREA MANAGER DATE: 11-21-05

Type or print name ROGER MASSEY E-mail address: roger.massey@basicenergyservices.com Telephone No. 432-530-0907
For State Use Only

APPROVED BY: Gayle W. Wink DATE
Conditions of Approval (if any):

OG FIELD REPRESENTATIVE / STATE MANAGER
Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

DEC 12 2005