

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-29159
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-2414
7. Lease Name or Unit Agreement Name Chalupa AAD State
8. Well Number 3
9. OGRID Number 025575
10. Pool name or Wildcat Saunders Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 S. 4 <sup>th</sup> Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>13</u> Township <u>14S</u> Range <u>33E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4184.1' GR	

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>Steel</u> Depth to Groundwater <u>N/A</u> Distance from nearest fresh water well <u>N/A</u> Distance from nearest surface water <u>N/A</u>	
Pit Liner Thickness: <u>N/A</u> mil Below-Grade Tank: Volume <u>N/A</u> bbls; Construction Material <u>N/A</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P & A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation proposes to Plug and Abandon well as follows:

- 1) Set 5-1/2" CIBP @ 9762' and dump 35' cement on plug.
- 2) TIH w/tubing to 7817', circulate plugging mud and spot 100' plug (25 sx) in casing.
- 3) PUH and spot 100' plug (25 sx) 5665-5555'.
- 4) Perforate casing @ 4292'. TIH w/tubing and packer and spot 100' plug (35 sx) 4300-4200'. Tag plug.
- 5) Perforate casing @ 2640'. TIH w/tubing and packer and spot 100' plug (30 sx) 2738-2638'. -- TAG
- 6) Perforate casing @ 500'. TIH w/tubing and packer and spot 100' plug (35 sx) 500-400'. Tag plug.
- 7) Perforate casing @ 60'.
- 8) Spot plug to surface (15 sx).
- 9) Cut off wellhead. Install marker. Clean location.

(Proposed Schematic Attached)

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Stormi Davis TITLE Regulatory Compliance Technician DATE 12-7-05

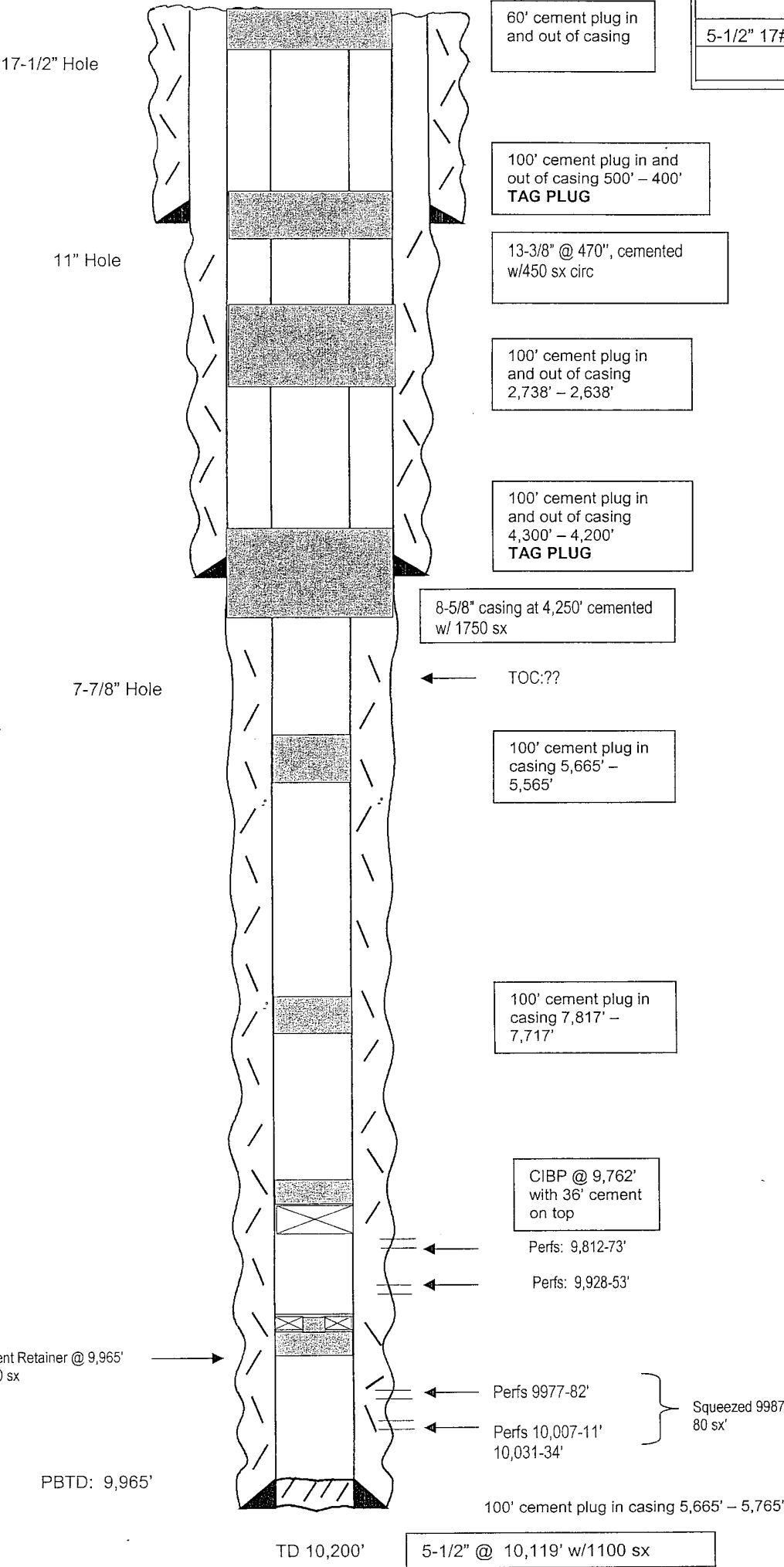
Type or print name Stormi Davis E-mail address: stormid@ypcnm.com Home No. 505-748-1471

For State Use Only

APPROVED BY: Gary W. Wink DATE DEC 12 2005  
Conditions of Approval (If any):

WELL NAME: Chalupa AAD State #3 FIELD: Saunder Permo U. Penn  
LOCATION: 990' FNL & 330' FWL, Sec 13-14S-33E Lea County, NM  
GL: 4184.1' ZERO: KB:  
SPUD DATE: 3/10/85 COMPLETION DATE: 5/24/85 CASING PROGRAM  
COMMENTS:

13-3/8" 54.5# J-55	470'
8-5/8" 32# J-55	4250'
5-1/2" 17# N-80, J-55	9,954'



After

TOPS	
Anhydrite	1780'
Yates	2688'
Queen	3456'
SA	4126'
Glorieta	5615'
Tubb	7040'
Abo	7767'
WC LM	9170'
XX	9384'
Virgilian	9806'
Bough C	9912'

COMMENTS	
Perfs: 9812-73' w/3000 gals 15% acid, TR w/20,000 gals acid +BS	
Perfs: 9928-53' w/ 2500 gals acid w/ 15,000 gals acid + BS	
Perfs: 9977-82' Acidized w/ 750 gals 15% NEFE acid + BS	
Perfs: 10,007-11' w/ 2000 gals 15% NEFE 10,031-34' acid + BS	

Not to Scale  
10/11/05  
DC