New Mexico Oil Conservation Division, District I 1625 N. French Drive Hobbs, NM 88240

Form 3160-5 UNITED STATES	FORM APPROVED
(September 2001) DEPARTMENT OF THE INTERIOR	OMB No. 1004-0135 Expires January 31, 2004
BUREAU OF LAND MANAGEMENT	5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON Do not use this form for proposals to drill or to	NEINTI J422D
abandoned well. Use Form 3160-3 (APD) for suci	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well Sa Gas Well Other	
2. Name of Operator	8. Well Name and No. DOROTHY MCKAY FEDERAL #2
MARBOB ENERGY CORPORATION	9. API Well No.
i	c No. (include area code) 30-025-35490
PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303 10 Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) LUSK; MORROW	
11. County or Parish, State	
1980 FCI 660 FUI CEC O TIOC DOOD UNITE I	
1980 FSL 660 FWL, SEC. 9-T19S-R32E, UNIT	L LEA CO., NM TE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	
	TYPE OF ACTION
Notice of Intent Acidize Deepen Alter Casing Fracture	
Subsequent Report	1 Abandan Transit At 1
Final Abandonment Notice Convert to Injection Plug Ba	ck Water Disposal
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days tosting completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once determined that the site is ready for final inspection.)	
MARBOB ENERGY CORPORATION PROPOSES TO PERFORATE, ACDZ, TEST & POSSIBLY FRAC THE FOLLOWING ATOKA, WOLFCAMP, BONE SPRING & DELAWARE ZONES UNTIL COMMERCIAL PRODUCTION IS ESTABLISHED:	
CIBP + 35' CMT @ 12550'	
ATOKA 12144' - 12148' (20)	500 GAL NEFE 7½% HCL
CIBP + 35' CMT @ 12100'	
WOLFCAMP 10463' - 10757' (18) CIBP + 35' CMT @ 10400'. PERF @ 9750' (6)	4000 GAL NEFE 15% HCL
CIBP + 35' CMT @ 10400'. PERF @ 9750' (6) 2ND BONE SPRING 9372' - 9382' (33)	. RTNR @ 9700'. 1100 SX SUPER H BEHIND 4½" CSG. 1000 GAL NEFE 7½% HCL
2ND BONE SPRING 2 9080' - 9090' (33)	1000 GAL NEFE 72% HCL
2ND BONE SPRING DOLO 8830'-8844' (8)	1500 GAL NEFE 20% HCL APPROVED
1ST BONE SPRING 8532' - 8542' (33)	1000 GAL NEFE 7½% HCL
DELAWARE 7068' - 7090' (23)	1250 GAL NEFE 7½% HCL
14. I hereby certify that the foregoing is true and correct	DEC - 6 2005
Name (Printed/Typed)	
DIANA J. BRIGGS	Title PRODUCTION ANALYST GARY GOURLEY
Signature Sland Dugos	Date NOVEMBER 14, 2005
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by Title PROVED FOR ODAIC MONTH PERIOD	
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warr	ant or APPROVED FOR QDate MONTH PERIOD
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Approval of this notice does not warrant or of the subject lease which would entitle the applicant to conduct operations thereon. Office ENDING	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

States any false, fi