

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.	30-025-10089
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Mattern
8. Well Number	7
9. OGRID Number	012024
10. Pool name or Wildcat	Eumont-Yates-7Rvrs Queen (Pro Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
John H. Hendrix Corporation

3. Address of Operator
P. O. Box 3040
Midland, TX 79702-3040

4. Well Location
Unit Letter N : 330 feet from the South line and 1650 feet from the West line
Section 7 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Dyrri Depth to Groundwater 79 Distance from nearest fresh water well 5000' Distance from nearest surface water ?

Pit Liner Thickness: mil Below-Grade Tank: Volume bbbs Construction Material Steel Pits to be Used

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

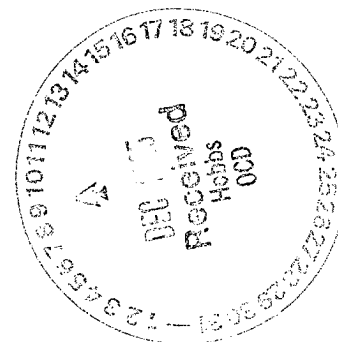
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Propose to P&A per attached procedure. Chevron submitted a P&A procedure 10/9/01.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie H. Westbrook TITLE Vice President DATE 12/06/2005

Type or print name Ronnie H. Westbrook
For State Use Only

E-mail address:

Telephone No. (432)684-6631

APPROVED BY: Harry W. Wink
Conditions of Approval (if any):

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 13 2005

MATTERN NO. 7

API NO. 30-025-10089

330' FSL & 1650' FWL Section 7, T22S – R37E, Lea County, NM

Recommended P&A Procedure

1. Set CIBP at 3100' w/ 35 sx. cap.
2. Spot 100 sx. plug fr. 2496 – 2396', 50' above & below the base of salt. Tag cement.
3. Perf. & squeeze, spot 100 sx. cement plug fr. 1210 – 1110', 50' above & below Top of Salt.
4. Spot 100 sx. plug fr. 370 – 270' at csg. shoe. Tag.
5. * Spot 10 sx. fr. 70' to surface. — PERF. + SQZ. (TOC 80')
6. Cut csg. 4' below ground & cap.
7. Install P&A marker w/ following stamped on it:

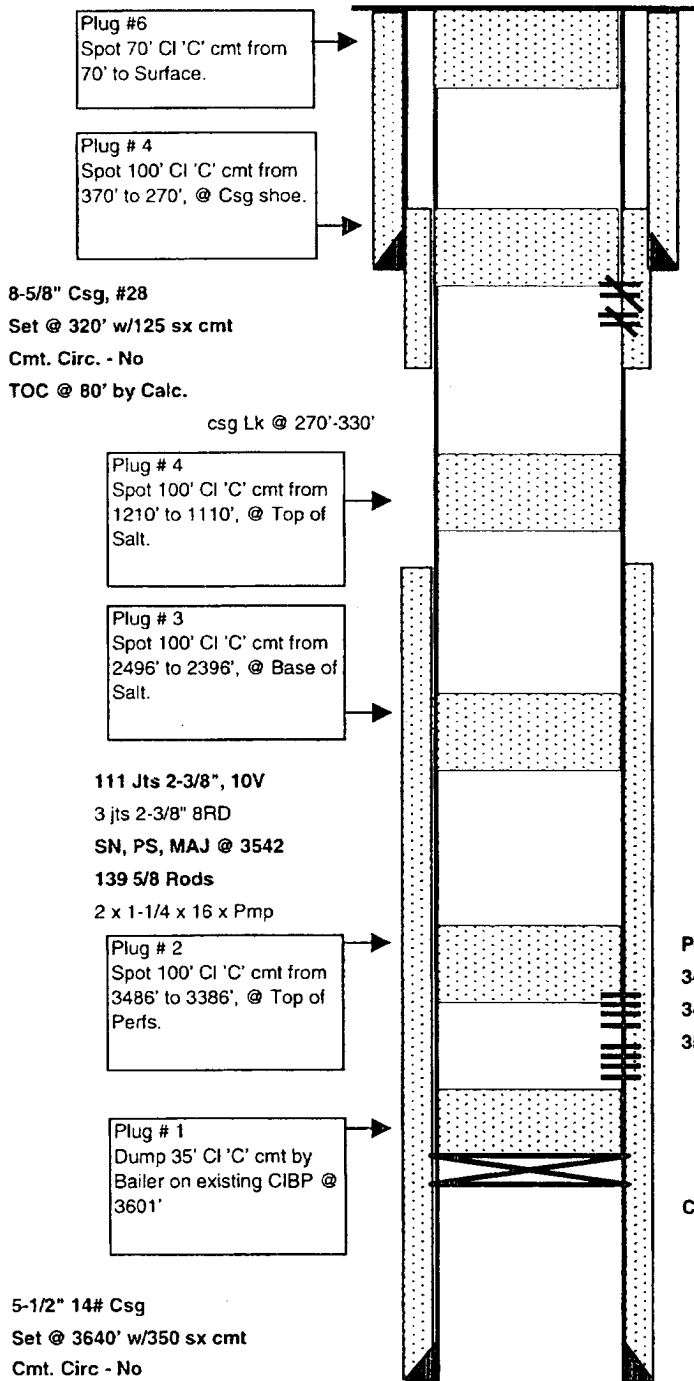
John H. Hendrix Corporation
Mattern No. 7
330' FSL & 1650' FWL
T21S – R37E, Sec. 7, UL N
Lea County, NM
8. Remove all equipment, dead men and junk on location

Casing: 8-5/8" at 320' – 125 sx. Did not circ.
5-1/2" 14# at 3640' w/ 350 sx.
TOC by cal. 1774'.

Top of Rustler	1055'
Top of Salt	1160'
Base of Salt	2446'
Top of Yates	2546'
Top of 7-Rivers	2725'
Top of Penrose	3436'

P&A PROPOSAL WELL DATA SHEET

LEASE: Mattern	WEL: 7	FIELD: EUMONT	API: 30-025-10089
LOC: 330' FSL & 1650' FWL, Unit N	SEC: 7	RNG: R-37E	CHEVNO: FB1097
Township: T-22S	GL: 3438'	CTY/ST: Lea / NM	SPUD: 1/30/1940
CURRENT STATUS:	SI: 	KB: 	DF:
Formerly : AGU 213X			TD DATE:



Date Completed: 2/18/1940
Initial Prod: 792 BOPD
Initial Formation: Grayburg From: 3640' To: 3735'
 Natural flowing production, OH Completion

Workover History:
 Recomplete in Eumont
8/15/58 PB to Eumont. Set Baker 5-1/2" CIBP @ 3610'. Perf csg @ 3436' - 3482', 3486' - 3496', 3500' - 3506', w/4 SPF. Set pkr @ 3415', w/81.56' of 2" anchor under prk. Trt w/500 gals BDA, 8000 gal gel oil, 8000# SD. Swabbed well to complete. IP 2650 MCFGD.
3/13/95 Rpr 8-5/8" csg parted @ Surf. Welded plate 1/8-5/8" to 5.5 csg. Sqz'd csg Lk @ 270'-330' w/100 sx cmt. Circ 5 sx cmt to surf & sqz 30 sx in form.

Additional Data:
 T/Rustler @ 1055'
 T/Salt @ 1160'
 B/Salt @ 2446'
 T/Yates @ 2564'
 T/Rivers @ 2725'
 T/Penrose @ 3436'

Perfs
 3436'-82'
 3486'-96'
 3500'-06'

CIBP @ 3601'