

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*New Mexico Oil Conservation Division, District I
1625 N. French Drive
Mohts, NM 88240FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Latigo Petroleum, Inc.

3a. Address

550 W. Texas, Suite 700 Midland TX 79701

3b. Phone No. (include area code)

(432)684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 330' FEL
Sec 33 (P), T17S, R33E**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

5. Lease Serial No.

NMLC 062391

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Wyatt B #1

9. API Well No.

30-025-01372

10. Field and Pool, or Exploratory Area

Corbin Abo

11. County or Parish, State

Lea

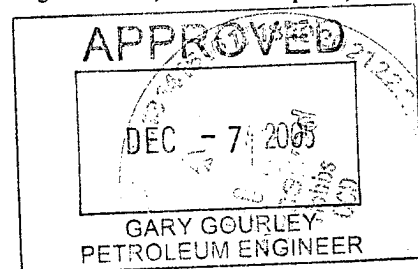
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cap CIBP @ 8510' w/ 35' cmt.
Perf @ 7700', squeeze w/ 50 sx, leave 50' cement in casing.
Cut & pull 4-1/2" csg @ 4163'.
RIH, spot 35 sx cmt plug @ 4213'.
Spot 35 sx cmt plug @ 359'.
Perf @ 225', pump 35 sx cmt plug.
Set 10 sx surface plug.
Cut off WH, install dry hole marker.

APPROVED FOR 6 MONTH PERIOD
ENDING 6-7-06

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Lisa Hunt

Title

Regulatory Analyst

Signature

Date

11/29/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GWW

MEMO: Latigo Petroleum Inc.,
550 West Texas Suite 700,
Midland Tx, 79701

12/07/05

From : Gary Gourley, PE, BLM Roswell Field Office, 1-(505)-627-0249

Regarding the Plugging and Abandonment approval for the :

Wyatt B # 01.
API# 30 -025 -01372
990 ' /S & 330 ' /E
Sec 33-P, T 17 S, R 33 E
Lea County, New Mexico

From our records it appears the last workover job left a top of fish or CIBP at 8640 ft. not the 8510 ft stated. The first thing the plugger needs to do is Tag bottom and verify. Note bottom then cap with 35 ft of cement. My enclosed diagram shows this as either plug 1-A or 1-B.

#02 Plug is attempt to Perf & Sqz at 7700 ft.

03 Plug needs to be a Perf & Sqz attempt for the 8 5/8 inch shoe plug. The intent to cut and pull the 4 1/2 inch casing can then be done above the top of this shoe plug approximately 4125 ft (i.e. needs to be 75 ft above shoe at least to 4138 ft. This shoe plug shall be Tagged. Then No Stub Plug shall be necessary.

#04 13 3/8 inch surface shoe plug shall be minimum of 100 ft balanced over shoe approximately from 250 ' to 350 '. Must be Tagged.

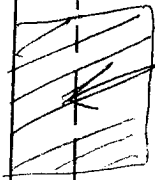
#05 Minimum 50 foot surface plug.

See Enclosed Sketch of well bore.

Wyatt B #1
Latigo Petroleum
990' S, 330' E
Sec 33(P)-17S, 33E
30025-01372

Fifty Foot minimum surface plug (5)

309 13 7/8



✓ Raster 1450
✓ Yates 2878'

Set 100 FT plug 250' to 350' and TAG (4)

✓ Queen 4008

4125
4275

4213' 8 5/8



CUT PULL 4 1/2"

✓ Glorietta 5560
(3) Perf/SQZ 905 X @ 4275 to 4125

omit STUB plug within a few feet
4163
STUB Plug 150 Feet & TAG

PERF/SQZ 7700 (2)

+0C ± 2

(1-B) 8510' +35'

✓ A60 8459'

(1-A) 8640'?

APPROVED
BLM
DEC -7 2005
505627-0249
GARY GOURLEY
PETROLEUM ENGINEER

8450 4 1/2



✓ 8546 A60 Reef
{8734 -64} REEF

INTENT

Perf 8617-8698