

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-02311

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Central EK Queen Unit

8. Well Number 2-1

9. OGRID Number

20497

10. Pool name or Wildcat
EK-Yates-SR-Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Seely Oil Company

3. Address of Operator

815 W. 10th St., Ft. Worth, TX. 76102

4. Well Location

Unit Letter 0 : 660 feet from the South line and 1980 feet from the EAST line
Section 8 Township 18S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4058' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Moved in rigged up pulling unit and cementing equipment. 11/12/05 to 11/15/05.
WIH w/ tbg. To 3100', circulate hole with mud laden fluid. Spot 25 sx. Class C cement @ 3100'. POH.
WIH w/ packer to 1350', set packer and pressured up to 1500 psi. Held. SDCWIFN 11/17/05
Perf. 4 holes @ 1850'. Sqz. 65 sxs. Class C Cement. Closed well in w/ pressure. SD. 11/18/05
Tagged plug @ 1581'. Sqz. 25 sx Class C cement in hole in casing. WOC 4 hrs. Tagged plug @ 1181'.
Perf csg. @ 423'. Sqz. 25 sx. Class C cement. Pressured up and shut in. SD 11/22/05
Tagged plug @ 400'. Circulated 35 sx. Class C cement from 400' to surface. Cut off well head. SD 11/23/05
Install Dry Hole Marker, Rig Down move off.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David L. Henderson TITLE Executive Vice President DATE 12/5/05

Type or print name David L. Henderson
For State Use Only

E-mail address: dhenderson@seelyoil.com Telephone No. 817-332-1377

APPROVED BY: Harry W. Wink
Conditions of Approval (if any):

OFFICIAL REPRESENTATIVE II/STAFF MANAGER

DATE

DEC 13 2005