

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-103
 Revised March 25, 1999

WELL APT NO. 30-025-04381
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 1150056
7. Lease Name or Unit Agreement Name: State E 33
8. Well No. 3
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Finley Resources, Inc	
3. Address of Operator 1308 Lake St. Suite 200,	
4. Well Location Fort Worth, TX 76102	
Unit Letter F : 1650 feet from the North line and 2340 feet from the West line Section 33 Township 20S Range 36E NMPM County Lea	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3607' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☒ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐
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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Results of MIT: Leaks between 768' + 1352'. Tested good above 768' + below 1352'.

Proposed procedure: Recover RBP @ 3505'. Run up scraper to 3870'. Set CIBP @ ± 3800'. w/ tubing open ended, spot cement from 1400' up to 400'. Pressure up to displace cement into holes. Do not displace more than 3 BBLs. PU tbq, clear cement. WOC to set. Tag cement to confirm placement 50 to 100' above hole @ 768'. Test & chert casing to 500'. Submit results to OGD for approval of TA status.

(Procedure prepared as per discussion between Chris Williams / Galen Weir.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James L. Nance TITLE Western District Manager DATE 12/5/05
 Type or print name JAMES L. NANCE Telephone No. (817) 231-8727
 (This space for State use)

APPROVED BY Chris Williams TITLE Dist. Supervisor DATE 12/5/05
 Conditions of approval, if any:

State E 33 #3

1650' FNL, 2340' FWL, Sec 33F
T20S, R36E Lea Co., NM
Bumont Field completion Date: 5/7/55

KB 3607' (9')
API # 30 025 04381
NM ID 1150056

Status: Idle

8 5/8" 24# @ 337' w/ 280 sx. Circ.

Test pkr @ 768'

Area of casing leaks:

768' to 1352'

Tested above and below
To 500# OK.

Status: TA
Oilwell
No motor
2 3/8" tbg: 3833'
3/4" rods: rods
5/8" rods: rods

Stimulation:

5/55: 500 gal MA, 10000 gal oil, 10000# sd
2/89: 1500 gal 15% NEFE HCL acid.

RHP 3505'

7 Rivers Queen Perfs:
3870-95'

5 1/2" 14# J-55@ 3915' w/ 500 sx, TOC'

Current
2/11/2003

Finley Resources Inc.		Operations Report		Geology	Doug Harrington	214 763-6092
STATE "E" 33 #3				Operations	Jim Nance	817 832-3631
LEA COUNTY, NEW MEXICO				Site Supv		915 466 1737
				Rig		PHONE #
DATE	ACTIVITY	Foreman	DAILY COST	CUM COST		
11/01/05	MIRU 3 D Well Service. (Jose Castro-Operator) POH LD PR 1-1/4 'x16', PRL 1-1/2'x 8', 3/4" subs, 2,6, 52-3/4" rods, 99-5/8" rods, 2"x14' pump. RDMO.	JGW	\$2,000	\$2,000		
12/01/05	MIRU 3 D Well Service. (Jose Castro-Operator) NDWH. NUBOP. POH LD 127 jts 2 3/8" tbg. SN, PS, MJ w/ notch collar. SDFN.	JGW	\$2,000	\$4,000		
12/02/05	CTL. RIH w/ 4 3/4" bit, csg scrapper (Hudson), PU 116 jts 2 3/8" WS off trailer to 3570'. POH w/ tbg, scrapper & bit. Wind blowing. SDFD	JGW	\$7,300	\$11,300		
12/03/05	RIH w/ 5 1/2" RBP & plr. Set RBP @ 3505' & Pate pump trk test to 1000#-OK. Circ csg in Serria vac trk. (Called John Roberson w/ OCD on 12/2/05 Fri-told him we were going to test csg (MIT) on 12/2/05 Sat. He said go ahead every one was off except for emergencies). Test csg to 500#-Bled off 250# in 3 min. NOTE: MIT test failed. Isolate csg leaks 768' to 1352' (584'). POH w/ plr & SDFN.	JGW	\$8,200	\$19,500		