Office	New Mexico	Form C-103
District I Energy, Minerals 1625 N. French Dr., Hobbs, NM 88240	and Natural Resources	WELL API NO.
District II OIL CONCERN	District II ON GONGED VA TION DYNAGION	
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-2406
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Wood 'A' State
1. Type of Well: Oil Well X Gas Well Other		8. Well Number 02
2. Name of Operator Amerada Hess Corporation		9. OGRID Number 495
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 840 Seminole, TX 79360		Eunice Monument G/SA
4. Well Location		
Unit Letter F: 1980 feet from the North line and 1650 feet from the West line		
Section 16 Township 20S Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK		
TEMPORARILY ABANDON 🗵 CHANGE PLANS	☐ COMMENCE DR	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	☐ CASING/CEMEN	T JOB
OTHER:	OTHER:	П
13. Describe proposed or completed operations. (Clear	1	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
12/12/2005		
Plan to MIRU PU, set 5 1/2" CIBP @ +/- 3625', spot 2 sx Class C cement on top of plug, set CIBP @ +/- 3275', spot 2 sx Class C cement on top of plug, circulate pkr fluid, pressure test casing and TA well. Compared to the plug of the plug of the pkr fluid of		
101112131 ₄₇		
		(25°) (1576)
		/8° 3
		/s DEC 2005
		Hobbs A
		OCD A
		- CANSTEE
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/yill be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .		
SIGNATURE MOLY. WOODE	TITLE Senior Advisor/Regu	ulatory DATE 12/12/2005
Type or print name Carol J. Moore E-mail address: cmoore@hess.com Telephone No. (432)758-6738 For State Use Only APPROVED BY: Hay		
For State Use Only		
APPROVED BY: Haww. Wink OC FIELD REI RESTRICTION DATEDATE		
Conditions of Approval (inchis).		
		DFC 1 2 2005