Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103			
District 1 Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District II	30-025-10823			
District III 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.			
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	May "A"			
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	8. Well Number # 1			
2. Name of Operator	9. OGRID Number			
Arch Petroleum Inc.	000962			
3. Address of Operator	10. Pool name or Wildcat			
P.O. Box 10340, Midland, TX 4. Well Location	Langlie - Mattix			
Unit Letter B: 660 feet from the North line and 19	80 feet from the East line			
Section 21 Township 23 S Range 37 E	NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.				
Pit or Below-grade Tank Application or Closure Over	Over .			
Pit type Steel Depth to Groundwater 94 Distance from nearest fresh water well 1000 Dis				
	onstruction Material			
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data			
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB			
OTHER: OTHER:	, n			
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: As or recompletion.	tach wellbore diagram of proposed completion			
 C.I.B.P. is in place @ 3,570' - 3,404'. Perforate Csg. @ 1,950', Sqz. perfo. w/ 6 	o sy - TAG			
3. Perforate Csg. @ 1,350', Sqz. Perfo. w/ 6	0 sx - TAG			
4. Perforate Csq. @ 350', Sqz. perfo w/110	sx WOC Tag			
5. Cut off Wellhead, place 30 sx Surface Plug,				
install Dry Hole Marker.	g,			
Install bry note market.				
) 105% OR 60' SURF. PLUG				
THE OIL CONSERVATION	DIVISION MUST			
DE NOTIFIED 24 HOURS	DRIAD TO TUE			
BEGINNING OF PLUGGIN	G OPERATIONS			
The land of the la				
I hereby certify that the information above is true and complete to the best of my knowledg grade tank has been/will be constructed or classed according to NMOCD guidelines \square , a general permit \square	e and belief. I further certify that any pit or below-			
a selection of the sele	owen (etteched) elsewestive OCD			
A/ / 390 W	or an (attached) alternative OCD-approved plan .			
SIGNATURE TITLE Agent	or an (attached) alternative OCD-approved plan . DATE 12/7/05			
SIGNATURE TITLE Agent	or an (attached) alternative OCD-approved plan . DATE 12/7/05			
3/ /39a)(M)	or an (attached) alternative OCD-approved plan			
TITLE Agent Type or print name For State Use Only E-mail address:	or an (attached) alternative OCD-approved plan . DATE 12/7/05			
TITLE Agent Type or print name E-mail address:	or an (attached) alternative OCD-approved plan DATE 12/7/05 Telephone No.			

MAVERICK WELL PLUGGERS

COMPANY: Arch Petroleum Corp.

WELL NAME: May "A"

WELL #: #1

COUNTY: Lea County, New Mexico

LEASE ID: 962

	SURFACE CASING				
WT/FT	GRADE	SET AT	TOC		
24 #		231'	Surf.		
INTERMEDIATE CASING					
WT/FT	GRADE	SET AT	TOC		
PRODUCTION CASING					
WT/FT	GRADE	SET AT	TOC		
14 #		3,601'	2,000'		
TUBING					
WT/FT	GRADE	SET AT	TAC		
<u> </u>					
	24 # INTE WT/FT PRO WT/FT 14 #	24 # INTERMEDIATE CA WT/FT GRADE PRODUCTION CAS WT/FT GRADE 14 # TUBING	24 # 231'		

