Form 3160-5 (August 1999) I	New Mexico Oil Conservation UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		5 N. French Driv	FORM OMB	I A APPROVED No. 1004-0135 ts November 30, 2000
			UNDUNG FAILE APORTO	5. Lease Serial No	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				NM LC034711	
				6. If Indian, Allott	ee or Tribe Name
SUBMIT IN TRI	IPLICATE - Other instru	uctions on rever	se side	7. If Unit or CA/A	greement, Name and/or No.
I. Type of Well Other Other				8. Well Name and No. BAYLUS CADE FED #4	
2. Name of Operator Latigo Petroleum, Inc.				9. API Well No.	
3a. Address 550 W. Texas, Suite 700 M	ude area code) 30-025-30693 10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FSL & 660' FWL SEC 35(L) T23S, R37E				11. County of Pari	let is
12. CHECK AF	PPROPRIATE BOX(ES)	O INDICATE NA	TURE OF NOTICE,	REPORT, OR OT	and the second sec
TYPE OF SUBMISSION			TYPE OF ACTION	(C)	Nobbs (8) CCD (9)
Notice of Intent	Acidize	DeepenFracture Treat	Production (Standard Control State) Reclamation	N - See	Water Shut-Off
Subsequent Report	Casing Repair	New Construction	-		ADD NEW PERFS
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and AbandoPlug Back	on Difference Temporarily A		
Attach the Bond under which t following completion of the in	ectionally or recomplete horizon the work will be performed or provolved operations. If the operation nal Abandonment Notices shall be	tally, give subsurface lo povide the Bond No. on fi on results in a multiple of	cations measured and true le with BLM/BIA. Requir completion or recompletion	vertical depths of all pe ed subsequent reports : in a new interval, a Fo	ertinent markers and zones. shall be filed within 30 days rm 3160-4 shall be filed once
10/26/05 - RIH w/csg gun interval 5116'-20', 5124'-3 pkr & PUH to 5149'. Disp pkr @ 5071'. Pressure au results. (Csg leak 1542'- pressure of 1100 psi. Ma job)1) RUPU. Kill well w/	. Ran guns to 5650' (bo 32', 5134'-42' w/4 JSPF. blace hole w/2% KCL. S nnulus to 500 psi. Lost 1608' squeezed, date un 1x-P = 1450#. ISIP = 730	Pulled pkr up & s pot 250 gals 15% 150 psi in less tha iknown). Broke p 0#. Well on vaccu	et @ 5179'. Test R NEFE. Pull pkr up n 5 mins. Made 3 a erfs w/1200 psi. Pu um in 3 mins. (CP =	BP to 1000 psi. to 5071'. Revers attempts to test a imped acid away	Held good. Unseat se acid into tbg. Set nnulus w/same 1.2 BPM @ avg
10/27/05 - Acidize well wi with good ball action. Fin vacuum. Rig up to swab. acid gas after a run. IFL	al 1700 gals pumped at Started swabbing 45 m @ 4800'. FFL @ 5070'.	3.5 BPM @ < 500 hin after pumping) psi with good ball a acid. Made 13 swa	action. Did not b b runs. Rec 17 E	all out. ISIP on 3W with light blow of
10/31/05 - Unseat pkr & v	vipe perfs. POOH & LD	workstring. RIH	w/production tbg. R	.IH w/pump & roc	Is. Hang well on.
14. I hereby certify that the forego Name (<i>Printed/Typed</i>)	ing is true and correct	Title	:		
Lisa Hunt		Re	Regulatory Analyst		
Signature Lisa Hund			Date 11/09/2005		
	FOR RECORD			3E	<u></u>
A manager of the state of the s	DAVIDE CLAS		Title	Date	<u> </u>
Conditions of approval, if any vare attached Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		
Title 18 U.S.C. Section 100 Ama	here it acrime for any person kno	owingly and willfully to ts jurisdiction.	make to any department	or agency of the Unite	ed States any false, fictitious of

(Instructions on reverse)

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