New Mexico Oil Conservation Division, District I 1625 N. French Drive

Hobbs, NIM 88240

Form 3160-5

UNITED STATES

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDR Do not use the abandoned we SUBMIT IN TRA 1. Type of Well SOII Well Gas Well	DEPARTMENT OF THE BUREAU OF LAND MANAY NOTICES AND REPORTS form for proposals to rell. Use Form 3160-3 (AF	AGEMENT ORTS ON WELLS o drill or to re-ente PD) for such propos	r an sals.	7. If Unit o		
2. Name of Operator Latigo Petroleum, Inc.				9. API Well No.		
3a. Address 550 W. Texas, Suite 700 Midland TX 79701 3b. Phor (432)68			clude area code) }		30-025-33658 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FNL & 330' FWL SEC 35(E) T23S, R37E			TEAGUE; PADDOCK-BLINEBRY 11. County or Parish, State LEA NM			
12. CHECK A	PROPRIATE BOX(ES)	TO INDICATE NA	TURE OF NOTICE,	REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
□ Notice of Intent□ Subsequent Report□ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Constructio ☐ Plug and Aband ☐ Plug Back		sbandon	 □ Water Shut-Off □ Well Integrity □ Other	
If the proposal is to deepen din Attach the Bond under which following completion of the ir testing has been completed. Fi determined that the site is read 10/14/05 - MIRU. POOH 10/17/05 - RIH w/guns. 75140'-46' w/4 JSPF (104 Pulled pkr up & set @ 51	rectionally or recomplete horizor the work will be performed or provolved operations. If the operational Abandonment Notices shall by for final inspection.) w/ rods & pump. Tag PBTD @ 5330' (Blir holes). Made 2 gun rur	ntally, give subsurface lorovide the Bond No. on foon results in a multiple control be filed only after all requestry perfs 5259'-5 as w/csg gun. PU	cations measured and true ile with BLM/BIA. Requi ompletion of recompletion uirements including rectal (1997). Perforate 50 & RIH w/RBP (w/banseat pkr & PUH to	vertical depths red subsequent ration, have been perfectly by the perfectl	empt to circ hole. Pumped	
5052'. Pumped 10 BW d (FL @ +/- 1700'). Test a Displaced acid to top per	lown annulus. Set pkr (nnulus to 500 psi - held f. /3000 gals 15% NEFE c	② 5052'. Load and good. Pumped addressed addressed addressed addressed addressed and addressed addressed addressed and addressed add	nulus w/30.5 BW cid away 2.6 BPM @ sealers. Had fair/go	② 15 psi. IS		
runs. IFL @ 1400'. FFL	@ 4000'.	a / g	o pon ton on one			
14. I hereby certify that the foreg Name (Printed/Typed) Lisa Hunt			egulatory Analyst			
Signature Signature	then F		/11/2005	SE .		
	FOR RECORDER	F FUK FEDERAL U	Title	3E _.	Date	
Approved by	david & Glass					
Conditions of approval, if AGVa certify that the applicant holds le	gal or equitable title to those rig to conduct operations thereon.	ghts in the subject lease				
Title 18 U.S.C. Section 10 DIAVI	DeRit @LAGS or any person k	nowingly and willfully t its jurisdiction.	o make to any departmen	t or agency of th	he United States any false, fictitious	