

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33823
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Mule Deer 36 State
8. Well Number 8
9. OGRID Number 7377
10. Pool name or Wildcat Red Tank; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: Mule Deer 36 State
2. Name of Operator EOG Resources Inc.	8. Well Number 8
3. Address of Operator P.O. Box 2267 Midland, Texas 79702	9. OGRID Number 7377
4. Well Location Unit Letter I : 1650 feet from the South line and 770 feet from the East line Section 36 Township 22S Range 32E NMPM County Lea	10. Pool name or Wildcat Red Tank; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3737 GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed P&A procedure:

- Set CIBP @ +/- 8835' + 35' cement cap
- Cut and pull 4 1/2" casing @ +/- 6795'
- Spot 200' (50 sx) plug +/- from 6695'-6895' Tag
- Spot 100' (25 sx) plug from 4654'-4754' Tag
- Spot 100' (25 sx) plug from 1173'-1273' Tag
- * Spot 50' (12 sx) surface plug from 50'-0' → SPOT 100' PLUG F/400'-300' (FRESH WATER PLUG)
- Weld on P&A marker, clean & restore location

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 12/08/05

Type or print name Stan Wagner

E-mail address:

Telephone No. 432 686 3689

For State Use Only

DEC 13 2005

APPROVED BY Stan Wagner

TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE _____

Conditions of Approval, if any:

EOG RESOURCES, INC.
1,650' FSL & 770' FEL
Sec. 36-T22S-R32E

MULE DEER STATE "36" NO. 8
LEA CO., NEW MEXICO
APRIL 10, 2003

WELLBORE SCHEMATIC

