Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 ELL API NO.
District II	OIL CONSERVATION		30-025-23098
1301 W. Grand Ave., Artesia, NM 88210 District III	•	1.5	Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa PC, MWI 67	6.	State Oil & Gas Lease No. L-2378
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Lease Name or Unit Agreement Name Pearl 692 Ltd.
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8.	Well Number 1
2. Name of Operator BTA Oil Producers		9.	OGRID Number 003002
3. Address of Operator		10.	Pool name or Wildcat
104 S. Pecos, Midland, TX 79701			Pearl Queen
4. Well Location			
Unit Letter <u>M</u> : 660 feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line			
Section 31	Township 19S	Range 35E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3704'			
Pit or Below-grade Tank Application □ or Closure □			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mi		bbls; Constru	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOI	3 🗆
OTHER:	П	OTHER: Add perfora	ations 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
BTA added Queen perfs as follows:			
9/8-9/12/2005 MIRU. POH w/rods & pump. POH w/tbg & TAC. RIH w/ RBP & set @ 4735'. Load w/ 2% KCL wtr. Raise EOT			
to 4625'. Spot 200 gal 10% acetic, RIH w/ 3-1/8" csg gun. Perf 4622-4627' w/2 JSPF. RIH w/pkr & set @ 4405'.			
Swab to evaluate. Rel pkr, POH. RIH w/prod equip. Return to production.			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE #	MACA TITLE I	Regulatory Administrato	rDATE12/06/2005
Type or print name Pam Insk	eep E-mail address:	pinskeep@btaoil.com	Telephone No. (432) 682-3753
For State Use Only	<i></i>	PETROLEUM	
APPROVED BY:	Can TITLE	, willOmmolf!	DATE
Conditions of Approval (if any):			DEC 1 3 2005