

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-25824 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. 13828
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER - Return to Prod.			7. Lease Name or Unit Agreement Name Getty 35 State Com.		
2. Name of Operator Burgundy Oil & Gas of New Mexico, Inc.			8. Well No. 1		
3. Address of Operator 401 W. Texas Ave., Suite 1003; Midland, TX 79701			9. Pool name or Wildcat Grama Ridge; Lower Bone Spring, East		
4. Well Location Unit Letter <u>K</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>21S</u> Range <u>34E</u> NMPM <u>Lea</u> County					
10. Date Spudded 3-15-78	11. Date T.D. Reached 10-25-78	12. Date Compl. (Ready to Prod.) -	13. Elevations (DF& RKB, RT, GR, etc.) 3675.8' GR	14. Elev. Casinghead	
15. Total Depth 13,355'	16. Plug Back T.D. 11,100'	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By Rotary Tools 810 - 13,355'	Cable Tools 0-810'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,810' - 10,832' Bone Springs				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run BHC, CNL-FDC, DLL, Dip Meter, CBL			22. Was Well Cored Yes		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		29'	24"	3 yds Ready Mix	
13 3/8"	48	398'	16"	950 sx - circ	
10 3/4"	40.5, 45.5, 51	4496'	12 1/4"	2750 sx - circ	
7 5/8"	29.7, 33.7, 39	10,832'	9 1/2"	1955 sx	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
5"	10,389'	13,354'	575		
25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
2 3/8"	11,002'				
26. Perforation record (interval, size, and number) 10,810' - 10,832' (10 shots)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
28. PRODUCTION					
Date First Production 9-25-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmp - 2 x 1 1/16" x 28'		Well Status (Prod. or Shut-in) Prod	
Date of Test 10/31/05	Hours Tested 24 HR	Choke Size	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 10
Flow Tubing Press. 30#	Casing Pressure 30#	Calculated 24-Hour Rate	Oil - Bbl 20	Gas - MCF 10	Water - Bbl. 131
			Gas - Oil Ratio 1:2		
			Oil Gravity - API - (Corr.) 41.0		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name Cindy Campbell		Title Production Accountant	
E-mail Address CCAMPBELL@T3WIRELESS.COM				Date 11/16/05	