District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos	Rd., Azte	ec, NM 8	7410		10			Uli Division						5 Copies		
District IV 1220 South S 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe,																
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<sup>1</sup> Operator n										<sup>2</sup> OG	RID Nun	ıber				
BURGUNDY				EW MEX	ICO INC							003044				
401 W. TEXAS SUITE 1003 MIDLAND, TX 79701													Filing Code/ Effective Date roduction 10/08/2005, CO			
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<sup>4</sup> API Number				Name	me idge;Lower Bone Spring, East						v	284	ool Code			
30-025-25824 Grama Ridge; Lower Bone Spring, Ea  7 Property Code Property Name																
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03036 / P.O			. Box 5061								K-55-215-54E					
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