Subtitit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			May 27, 2004 WELL API NO.		
District 11	OIL CONSERVATION DIVISION			30-025-36988		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE FEE 6: State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM	\2 00D			¥25860	io Eduse 110.	
87505 SUNDRY NOT	ICES AND REPORTS ON	WELLS		1.2)	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEP	EN OR PLUG	BACK TO A. C.	1		
PROPOSALS.)	POSALS.)				T-Rex State 8. Well Number 1	
1. Type of Well: Oil Well	Gas Well Other					
2. Name of Operator Mack En	Mack Energy Corporation				9. OGRID Number 013837	
3. Address of Operator				I 0. Pool name or Wildcat		
P. O. Box 960 Artesia, NM 88211-0960				Maljamar;Cisco		
4. Well Location	1000				_	
Unit Letter H	feet from the	North	line and	660 feet fro		
Section31	Township 1			NMPM	County Lea	
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 4237' GR						
Pit or Below-grade Tank Application or Closure						
Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water						
Pit Liner Thickness: mil Below-Grade Tank: Volume bb1s; Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A						
PULL OR ALTER CASING			CASING/CEMEN	=		
	-		OTHER: Comple	etion	172	
OTHER: 13. Describe proposed or comp	oleted operations. (Clearly				res_including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
10/04/2005 Drill out DV Tool @ 9601'.						
10/05/2005 Perforated from 13574-13590' 65 holes.						
10/06/2005 RIH w/421 joints 2 3/8" & 2 7/8" tubing L-80 packer set @ 13499'. 10/07/2005 Acidized w/1000 gals 7 1/2% Morrow acid, 334,889 SCF Nitrogen.						
10/11/2005 Set CIBP @ 13,460' w/35' cement cap. Perforated from 13,064-13,176' 91 holes.						
10/12/2005 RIH w/416 joints 2 3/8 & 2 7/8 tubing packer set 12896'.						
10/13/2005 Acidized w/200 gals 15% NEFE.						
10/14/2005 Set CIBP @ 12940' w/35' cement cap. Perforated from 11633.5-11737.5' 58 holes. 10/17/2005 Set RTTS @ 11568' & acidize w/5000 gals 15% NEFE.						
10/20/2005 RIH w/367 joints 2 3/8" tubing, pump 215 bbls packer fluid down backside & set packer @ 11,560'. Waiting on Tank						
Battery.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan						
SIGNATURE Jeny U		TITLE Prod	uction Clerk		DATE 11/29/2005	
Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (505)748-1288						
For State Use Only	_					
APPROVED BY:		TITLE	DETROI ELL	IM ENGINEER	DATE	
Conditions of Approval (if any):		111 DE	PEIKULEU	HAL CIACILANTI	DA DEC 1 3 2005	

2A Maljamar GB/SA