Submit DEC. 13. 2005 p. 9:19AM:	LATIGO State of N	ew Mexico	NO	959 P. 2n C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM \$8240	Energy, Minerals ar	nd Natural Resources	WELL API NO.	30-025-37078
District II	OT CONSERVA	ATION DIVISION	5. Indicate Type	
1301 W. Grand Ave., Artesia, NM 88210 District III		St. Francis Dr.	STATE	
1000 Rio Brazos Rd., Aztec, NM 87410		NM 87505	6. State Oil & G	
District TV 1220 S. St. Francis Dr., Santa Fe, NM				
SUNDRY NOT DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "AFFL	ICES AND REPORTS ON SALS TO DRILL OR TO DEEPE	N OR PLUG BACK TO A	7. Lease Name of DEGAS "6" STA	or Unit Agreement Name ATE COM
PROPOSALS.)		V-101/101100 01-	8. Well Number	2
1. Type of Well: Oil Well 2. Name of Operator	Gas Well X Other		9. OGRID Num	ber 227001
Latigo Petro			10. Pool name o	
3. Address of Operator 550 W. Midland	Fexas, Suite 700 , TX 79701		Edison, North	
4. Well Location		N line and 1	889 feet fr	om the Wline
Unit Detter	: 2624 feet from the _ Township 16S		NMPM	CountyLEA
Section 6	11. Elevation (Show who	ether DR, RKB, RT, GR, etc		
	4065'			
Pit or Below-grade Tank Application		rest fresh water wellDi	istance from nearest su	rface water
Pit type			Construction Material	
THE EDUCAL THEORETHOOF	Appropriate Box to Inc			er Data
12. Cneck	Appropriate Box to me			
	NTENTION TO:		BSEQUENT R	EPORT OF: ALTERING CASING []
PERFORM REMEDIAL WORK		REMEDIAL WO	RILLING OPNS.	P AND A
TEMPORARILY ABANDON		COMMENCE DI		FANDY =
PULL OR ALTER CASING	MULTIPLE COMPL			_
OTHER:		☐ OTHER:LOCA	TION CHANGE	
	npleted operations. (Clearly	state all pertinent details, a	ma give pernnent a Attach wellbore dia	ates, including estimated date gram of proposed completion
of starting any proposed or recompletion.	work). See Rule 1103. F	of Multiple Combagons, v	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
OLD LOCATION: 1980' FNL &	£ 1980' FWL	•		
NEW LOCATION: 2624' FNL				
ATTACHED IS CORRECT PLA	AT & A LETTER DATED 4	1/12/05 FROM OCD REGA	RDING LOCATIO	N.
		7 1 1	June and boliof VA	the second that one mit or helms.
I hereby certify that the informat grade tank has been/will be constructed	ion above is true and comple d or closed according to NMOCD	ete to the best of my knowle gaidelines [], a general permit	egge and benen. The	ternative OCD-approved plan .
-0 - 1		TITLE Regulatory Analyst		DATE 12/13/2005
SIGNATURE CX LAW S	TUN I			Telephone No. (432)684-4293
Type or print name Lisa Hunt		E-mail address: lhunt@lat		Terebriome 140*(425)004-455
For State Use Only			IM ENGINEER	TATTE DEC 1 9 100
APPROVED BY: Conditions of Approval (if any):	Lang_	_TITLE		DATE_ <u>DFC_1_3_2</u> 00

DISTRICT I 1625 M. Franch Dr., Hobbe, MM 88340 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

DISTRICT II 811 South First, Artesia, NM 88210

Submit to Appropriate District Office

DISTRICT III 1000 Rio Brazoe Rd., Axtec, NN 87410

OIL CONSERVATION DIVISION

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 2040 South Pacheco Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30 - 025 - 37078	Pool Code	Pool No	sm¢
Property Code 300356	-	THY NAME STATE COM	Well Number 2
227001	Opera	tor Name TROLEUM INC.	Elevation 4065

Surface Location

UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	Connty
LOT 6	6	16 \$	35 E		2624	NORTH	1889	WEST	LEA

Bottom Hole Location If Different From Surface

UL or	lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Rast/West line	County
Dodio	ated Acr	ur l Verint e	or hossin C	noblidation (Code On	der No.			<u> </u>	
1	20					NS	L-5194			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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ŀГ	L	.OT	4	7	#1. 5	4	AC.	LOT	3/	A	4.52	AC.	LOT	2 -	- 44	.78	AC.	LOT	1 -	45.0	5 AC.	OPERATOR CERTIFICATION
	/]		ļ) 		•			I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
7297	4						 		1000	+707 -		1					 	 				Lisa Hust
	-	LOT	5	_	38.0)5)5	AC.	L01	6		40.00	AC.	LOT	7	<u> </u>	0.00	AÇ.	LOT	8 -	40.0	0 AC.	Printed Name
	/						 										ļ	 				Regulatory Analyst
	2						i			l		/						 				/2/13/05 Date
	-		· 		_ 18	89'.					49'							[SURVEYOR CERTIFICATION
۱ŀ								Lat.:	N32	_	32.0°	•	_									I hereby certify that the well location shown on this plat was plotted from field noise of
П									.; W (nad		'29'56 '`	5.4"						İ				mines the feet areas protest land large and
Ц							1		(14Mb	, 41	,		İ				ı	1			Ì	supervision, and that the same is true and correct to the best of my belief.
11												/						1				09,100 15 512 5055 5, 712 5055,
$rac{1}{2}$	_]				1	ľ					j				FEBRUARY 10, 2005
Ш								}										l				Date Springer L JONES
	L	TQ.	12	_	38.	19	AĊ.	LOT	11	- 4	10.00	AC.	LOT	10	<u> </u>	10.00	AÇ.	LOT	9 -	40.0	O AC.	Signature Sand
$\ $	L	70.	13	-	30.	.33	AC.	LOT	14	- 4	10.00	AÇ.	LOT	15	- 4	10.00	AC.	LOT	16	- 40	.00 ADS	1 Kaci Kin
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11													<u> </u>									L DRAW SURTER