

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-37078
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name DEGAS "6" STATE COM	
8. Well Number	2
9. OGRID Number	227001
10. Pool name or Wildcat Edison, North Morrow (Gas)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Latigo Petroleum, Inc.

3. Address of Operator 550 W. Texas, Suite 700
Midland, TX 79701

4. Well Location
Unit Letter F/6 : 2624 feet from the N line and 1889 feet from the W line
Section 6 Township 16S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4065'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Drilling Depth to Groundwater 65' Distance from nearest fresh water well 3375' S Distance from nearest surface water 8.5 miles

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 500 bbls; Construction Material Synthetic

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: Correction only to well location/elev on this form ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/19/05 - Ran 104 jts 9 5/8" 36/40# J55 and N80 csg. Set @ 4568'; FC @ 452'. Test line 3000 psi. 20 bbls FW spacer lead 1633 sx 35/65 Poz; Class C + 5% salt (bwow) + 6% Bentonite gel + 0.25 pps Celloflake + 0.2% Antifoamer; yield 2.15; slurry wt 12.4; slurry vol 625 bbls; mixing wtr 11.99 gals/sx; Tail: Class C + 1% SI + 1/4 lb/sx Celloflake; yield 1.32; slurry wt 14.8' slurry vol 94 bbls; mixing wtr 6.34 gals/sx; displaced w/350 bbls FW. Cmt, circ 200 sx. Didn't bump plug; float holding

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 12/08/2005

Type or print name Lisa Hunt
For State Use Only

E-mail address: lhunt@latigopetro.com

Telephone No. (432)684-4293

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE DEC 13 2005
Conditions of Approval (if any):