

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-37078
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name DEGAS "6" STATE COM	
8. Well Number	2
9. OGRID Number	227001
10. Pool name or Wildcat Edison, North Morrow (Gas)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Latigo Petroleum, Inc.

3. Address of Operator 550 W. Texas, Suite 700  
Midland, TX 79701

4. Well Location  
Unit Letter F/6 : 2624 feet from the N line and 1889 feet from the W line  
Section 6 Township 16S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4065'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: Correction only to well location/elev on this form ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/23/05 - Ran 319 jts 5 1/2" #17 HCP-110 LT&C. Set @ 13,195'. DVT @ 8414'.

Cement casing as follows: 1st stage lead: 20 bbls chemical wash, 586 sxs 35:65 Poz H+6% Bentonite Gel + 5% (BWOW)+ 0.2% D800+0.2% Antifoamer. Tail: 1470 sxs 50/50 Poz (p/h) + 6% Bentonite Gel + 5% (BWOW)+ 0.2% Uniflac + 0.2% D800 + 0.2% Antifoamer. Displace w/110 bbls 2% KCL. Bump 2000 psi. Float held.

11/24/05 - 2nd stage lead: 1192 sxs 35:65 Poz H+6% Bentonite Gel + 5% (BWOW) + 0.2% Uniflac + 0.2% D800+0.2% Antifoamer; yield 2.01 slurry wt 12.7 H2O mix wtr 11.17 slurry vol 426 bbls. Tail: 100 sxs Class H + 0.2% Uniflac + 0.2% TIC dispersant + 0.2% D800. Displaced w/2% KCL wtr 195 bbls. Bump 3000 psi. Float held. ND. Set BOP. Jet & clean pits.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 12/08/2005

Type or print name Lisa Hunt  
For State Use Only

E-mail address: lhunt@latigopetro.com

Telephone No. (432)684-4293

APPROVED BY: [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any):

PETROLEUM ENGINEER

DEC 13 2005