

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37233
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	260
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>INJECTION</u>					7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT				
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER									
2. Name of Operator CHEVRON USA INC					8. Well No. 260				
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705					9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES				
4. Well Location Unit Letter <u>C</u> : <u>1235'</u> Feet From The <u>NORTH</u> Line and <u>2446'</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY									
10. Date Spudded 6/30/2005		11. Date T.D. Reached 7/7/2005		12. Date Compl. (Ready to Prod.) 7/26/2005		13. Elevations (DF & RKB, RT, GR, etc.) 3983'		14. Elev. Csghead	
15. Total Depth 4815'		16. Plug Back T.D. 4775'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4560-4753 & 4360-4494 SAN ANDRES						20. Was Directional Survey Made NO			
21. Type Electric and Other Logs Run PLATFORM EXPRESS, SONIC, GR/CCL						22. Was Well Cored NO			
23. CASING RECORD (Report all Strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD	
8 5/8"		24#		1507'		12 1/4"		980 SX	
5 1/2"		15.5#		4815'		7 7/8"		925 SX	
								84 SX CIRC	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2 3/8"		4330'							
26. Perforation record (interval, size, and number) 4560-4587, 4640-4753, 4360-4373, 4381-4387, 4394-4450, 4474-4494									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
4560-4753'					ACIDIZED W/8000 GALS 15% NEFE				
4360-4494'					ACIDIZED W/6000 GALS 15% NEFE				
28. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)						Well Status (Prod. or Shut-in) INJECTING	
Date of Test		Hours tested		Choke Size		Prod'n For Test Period		Oil - Bbl.	
								Gas - MCF	
								Water - Bbl.	
								Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
30. List Attachments									
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNATURE <u>Denise Pinkerton</u>				TITLE <u>Regulatory Specialist</u>				DATE <u>9/13/2005</u>	
TYPE OR PRINT NAME <u>Denise Pinkerton</u>				Telephone No. <u>432-687-7375</u>					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt		T. Strawn	
B. Salt	2641'	T. Atoka	
T. Yates	2802'	T. Miss	
T. 7 Rivers	3132'	T. Devonian	
T. Queen	3699'	T. Silurian	
T. Grayburg	4050'	T. Montoya	
T. San Andres	4346'	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

### Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2641'		SALT				
2642'	2802'		ANHYDRITE,SANDY DOLO				
2803'	3132'		ANHYDRITE, DOLOMITE				
3133'	3699'		SAND				
3700'	4050'		SANDY DOLOMITE				
4051'	4346'		ANHYDRITE,DOLOMITE				